Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		IO INA	1401 0	71 TI OIL	.7410 1111	1 31 1/12 0/	Well /	API No.	A		
Sirgo Operating, Inc.						30.025-03283					
Address							·				
P.O. Box 3531	Midlan	d, Tex	as 7	9702	Oth.	er (Planes aval	rim)				
Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Change in operator from Armstrong E									Energy		
New Well Recompletion	Oil		Dry Gas		to	Sirgo Op	perating	effect	ive July	1, 1989	
Change in Operator Casinghead Gas Condensate											
	strong	Energy	Corp	. P.	O. Box	1973 I	Roswell,	New Me	xico 88	201	
II. DESCRIPTION OF WELL	AND LEA	SE									
West Pearl Queen Unit	Well No. Pool Name, Including 140 Pearl (Que				Cinia			of Lease Lease No. Federal or Fee			
Unit Letter D: 660 Feet From The North Line and 660 Feet From The West Line											
Section 33 Townshi	in 195 Range 35 E, NMPM, Lea Cou								Соилту		
T'+' 1,0101'											
III. DESIGNATION OF TRAN	SPORTE	R OF OI	LAND	NATU	RAL GAS	Ing w	ich approved	copy of this f	orm is to be se	70110 e	
Name of Authorized Transporter of Oil or Condensate Address (Give address which approved copy of this form is to be ser!)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?			·			
If this production is commingled with that	from any oth	er lease or p	ool, give	commingl	ing order numl				· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA	- (Y)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
							. -				
Perforations								Depth Casin	g Shoe		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ							 			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank Date of Test						exceed top allow thou (Flow, pu			or full 24 hour	·s.)	
Length of Test	Tubing Pressure				Casing Pressu	ге		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACIVELL	<u> </u>	· · · · · · · · · · · · · · · · · · ·							 		
GAS WELL Actual Prod. Test - MCF/D	Length of T	esi			Bbls. Conden	sale/MMCF		Gravity of C	ondensale	 1	
								.,			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE											
l hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUL 2 6 1989						
1 M A A					Date Approved						
Julie Dodfrey					ByORIGINAL SIGNED BY JERRY SEXTON						
"Julie Godfrey Vrod. Tech.					DISTRICT I SUPERVISOR						
July 21/989 9156850878						Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.