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NEW MONOR OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

ame of C				Ad	dress			
Tama:		leum Company	. Inc.	1		nd Sawir	~= D13~	resaring mana
ase			Well No.	Unit Let	er Section	Township	igs Digk.	Midland, Texas
edera			2	I	4	T-20-		R- a5-E
	Performed 14, 1964	Pool Poorl O				County		71-64-4
Cu.	14, 1702	Pearl Q				Lea		
Regit	nning Drilling Oi		IS A REPORT					
_			Casing Test a		L		Explain):	
Plugg		<u> </u>	Remedial Work	Note: I	form Cl	02 filed	he Mid-Ta	ex Gas & Oil Co
ailed ac	ccount of work do	one, nature and quantit	ty of materials	s used, and	results obta	ined.	Wy AVAGE - D	TA GAB & OH O
		oridge plug at 4	40201					
· For	File Tiberou	and 4840-44	w/l hore	per icot	•			
		zone w/500 ga						
. Fr	aced with 2	0,000 gala& 40).000# sa	nd				
. Ter	sted 72 BOF	PD w/4% water	ממטומ על	ina.				
Pul	lled tuhing	and drilled BP	-+ 403VI	mR.				
Dar	Houseland,	gua alinea di	at tyeu.	•				
	tubing to 4							
Tes	ited by pum	ping 65 BOPD	and 4% w	vater.				
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		•						
	•		Position		ŢĊ.	Company		
	by : G , Metcal		Mana			Tamara	ack Petrole	wm Co Inc.
	•		Mana	REMEDIAL	WORK RE	Tamara	ack Petrole	eum Co., Inc.
lbert	G. Metcal	FILL IN BE	Mana LOW FOR R ORIGI	REMEDIAL	WORK RE	Tamara	ack Petrole	eum Co., Inc.
lbert	G. Metcal	FILL IN BE	Mana ELOW FOR R ORIGI	REMEDIAL Inal Well	WORK RE	Tamara	LY	
lbert Elev.	G. Metcali	FILL IN BE T D 51101	Mana ELOW FOR R ORIGI	REMEDIAL	WORK RE	Tamara PORTS ON Producing	LY	Completion Date
Elev.	G. Metcali	FILL IN BE T D 5110 Tubing Depth	Mana ELOW FOR R ORIGI	REMEDIAL INAL WELL) 961	WORK RE	Producing Queer	Interval	Completion Date Feb. 14, 1964
Elev.	G. Metcali	FILL IN BE T D 51101	Mana ELOW FOR R ORIGI	REMEDIAL INAL WELL 961	WORK RE	Producing Queer	Interval Oil String l	Completion Date Feb. 14, 1964 Depth
Elev.	EVE	FILL IN BE T D 5110 Tubing Depth 4946	Mana ELOW FOR R ORIGI	REMEDIAL INAL WELL 961	WORK REDATA	Producing Queer	Interval	Completion Date Feb. 14, 1964 Depth
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