

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Lea State "DA" WELL NO. 9 UNIT C S 14 T 19-S R 36-E
DATE WORK PERFORMED 10-15 - 16-55 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 94 Jts and cut jt (3853') 7" OD 20# Gr J-55 SS casing. Set and cemented at 3864' with 275 sacks 4% Gel and 150 sacks Neat on bottom. Plug at 3820'. Maximum pressure 1000#. Job complete by Howco 11:45AM 10-15-55.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 3820' to 3864'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

| RESULTS OF WORKOVER: | BEFORE | AFTER |
|---------------------------------|-----------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | | |
| | (Company) | |

OIL CONSERVATION COMMISSION
Name C. M. Linder
Title Engineer
Date 00.31.55

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name E. J. [Signature]
Position Area Supt. of Prod.
Company Gulf Oil Corporation