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SANTA FE FILE U.S.G.S.			NEW MEXICO OIL CONSERVATION COMMISSION						FORM C-103
LAND OFF	TER OIL					- (/	IN WELLS $_{ heta}$	(Rev 3-55)	••
PROPATION	GA5		the state of the s			$U_{ij}$	12 ^ -	· · · · · · · · · · · · · · · · · · ·	
<u> </u>		(.3)	ubmit to approprie	- 1 1		as per Co	mmission2Rule	1106) '?(.)	
	Oil Corpore	tion	· · · · · · · · · · · · · · · · · · ·		670,		New Mexico	<i></i>	
Lease North	west Remont	Unit 22	Well No. U	Init Letter	Section 22	Township		Range 36-E	
Date Work	Performed 11	Pool Ru	mont			County			
ų,		TH	IS IS A REPORT OF	F: (Check a	appropri				; ()
	ning Drilling Ope	Casing Test and (	sing Test and Cement Job Other (Explain):						
Plugg		one, nature and quan	Remedial Work	Cleane	d out	and dri	lled deeper	Pa	:
Witnessed   C. L.			Position	Paner		Company	0		<del>1</del>
Witnessed   C. L.		FILL IN I	Producti		man	Gulf O	11 Corporati	1on	*· —·-
C. L. 1	ferrill		Producti BELOW FOR REM ORIGINA		DRK RE	Oulf O	NLY	ion	
C. L. 1	ferrill	TD <b>LIGO</b>	Producti BELOW FOR REM ORIGINA PBTD	L WELL DA	DRK RE	Producing	NLY	Completion Date	
C. L. 1  D. F. Elev.  3745 CI  Tubing Diam 2-3/8	Meter	T D	Producti BELOW FOR REM ORIGINA PBTD	L WELL DA	DRK RE	Producing	Interval - k116 Oil String	Completion Date	4
C. L. 1  D. F. Elev.  3745 CI  Tubing Diam 2-3/8	Meter	TD <b>LIGO</b>	Producti BELOW FOR REM ORIGINA PBTD	L WELL DA	DRK RE	Producing	NLY Interval	Completion Date	
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O. L. 1  O. F. Elev.  3745 GI  Tubing Dian  2-3/8  Perforated  406	meter	TD <b>LIGO</b>	Producti BELOW FOR REM ORIGINA PBTD	Oil String	DRK REATA  g Diamer	Producing	Interval - k116 Oil String	Completion Date	
O. L. 1  O. F. Elev.  3745 GI  Tubing Dian  2-3/8  Perforated  406	meter	T D Tubing Depth	Producti BELOW FOR REM ORIGINA PBTD 1111 RESULTS tion Gas Prod	Oil String Producing OF WORKO	g Porma  g Forma  OVER  Water P	Producing 1062 .ter	Oil String	Completion Date 3-15-56 Depth  Gas Well Potenti	al
O. L. 1  O. F. Elev.  3745 (H. Tubing Dian 2-3/8  Perforated 406  Open Hole I	meter  Interval(s)  2 - 1116  Interval	T D Tubing Depth	Producti BELOW FOR REM ORIGINA PBTD 1111	Oil String Producing OF WORKO	g Diamet	Producing 1062	Interval - 4116 Oil String 4154	Completion Date 3-15-56 Depth  Gas Well Potenti	al
Perforated 406 Open Hole I  Test  Before Workover  After	meter  Interval(s) 2 - 1116  Interval  Date of Test  5-16-64	T D Tubing Depth	Producti BELOW FOR REM ORIGINA PBTD 1111  RESULTS tion Gas Prod MCF	Oil String Producing OF WORKO	DRK REATA  B Diamer  2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Producing 1062 .ter	Oil String	Completion Date 3-15-56 Depth  Gas Well Potenti	al
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Perforated 406 Open Hole I  Test  Before Workover  After	meter  Interval(s) 2 - iill6  Interval  Date of Test  5-16-64  6-11-64	T D Tubing Depth 1006	Producti BELOW FOR REM ORIGINA PBTD 1111  RESULTS tion Gas Prod MCF1	Producing Que	g Diamet /2*  g Format  OVER  Water P  B  y certify  pest of n	Producing 1062 . ter  tion(s)  total that the inny knowledge	GOR Cubic feet/Bb.  formation given age.	Completion Date 3-15-56  Depth  Gas Well Potentia MCFPD  above is true and completion	
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Perforated 406 Open Hole I  Test  Before Workover  After Workover	meter Interval(s) 2 - 1116 Interval Date of Test 5-16-64 6-11-64 OIL CONSE	Tubing Depth Tubing Depth Oil Product BPD 3 5	Producti BELOW FOR REM ORIGINA PBTD 1111  RESULTS tion Gas Prod MCF1	Producing Que  Of WORKO  uction PD  I hereby to the E	priametrical prison of the control o	Producing 1062 . ter  tion(s)  total that the inny knowledge	GOR Cubic feet/Bb	Completion Date 3-15-56  Depth  Gas Well Potentia MCFPD  above is true and completion	