

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE Lea State "DK" B WELL NO. 1 UNIT M S 23 T 19-S R 36-E  
DATE WORK PERFORMED 12-20 thru 12-22-55 POOL Summit

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 46 Jts (1407') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 1420'  
with 750 sacks regular Neat cement. Plug at 1387'. Maximum pressure 600#.  
Circulated approximately 50 sacks cement. Job complete by Howco 1:30PM 12-20-55.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes.  
There was no drop in pressure. Drilled cement plug from 1387'-1420'. Tested below  
casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name P. M. Lieder  
Title Engineer  
Date \_\_\_\_\_

Name J. H. Russell  
Position Asst. Area Supt. of Prod.  
Company Gulf Oil Corporation