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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

STATE "T"

Company or Operator

Lease

Well No. 2 in SE 1/4 of Sec. 24, T. 10 SR. 36-E, N. M. P. M., MONUMENT Field, LEA County.Well is 660 feet north of the 36-E line and 660 feet west of the East line of SECTION 24If State land the oil and gas lease is No. B-3464 Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is THE TEXAS COMPANY Address BOX 2332 HOUSTON, TEXASDrilling commenced FEBRUARY 4, 1936 Drilling was completed MARCH 25, 1936Name of drilling contractor MANDEVILLE & THOMPSON INC. Address CHICKASHA, OKLAHOMAElevation above sea level at top of casing 3888 feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from <u>3320</u> to <u>3500'</u> Gas	No. 4, from _____ to _____
No. 2, from <u>3880</u> to <u>4023'</u> Oil	No. 5, from _____ to _____
No. 3, from <u>3975</u> to <u>4015'</u> Oil - Main oil pay.	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15 1/2" OD	70#	8	Lapweld	234'	Texas Pattern			
9 5/8" OD	40#	8	"	1308'	Baker Cement Guide Shoe			
7" OD	24#	10	API	3862'	Halliburton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2" OD		251'	250	Halliburton		
9 5/8" OD		1326'	800	"		
7" OD		3880'	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SET OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4023 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing March 27, 1936
The production of the first 31 hours was 29 bbls per hr with gas-oil ratio of 603 % was oil, _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be 32.1
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. F. Ferguson, Driller C. D. White, Driller
N. G. Biet, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11Wink, Texas

Place

Date

day of April, 1936Name R. E. LuptonPosition District Supt.Representing THE TEXAS COMPANY

Company or Operator

My Commission expires 3-31-37Address Box K, Wink, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	15'	15'	Caliche
15	52	37	Surface Clay and Red Beds
52	1157	1105	Red Bed and Lime Shells
1157	1179	22	Brown Shale
1179	1245	66	Red Bed and Shells
1245	1362	117	Anhydrite
1362	1399	37	Salt and Anhydrite
1399	1464	65	Shale
1464	2473	1009	Anhydrite and Salt
2473	2651	178	Anhydrite
2651	2666	15	Lime and Anhydrite
2666	4083	1357	Lime
			TOTAL DEPTH 4083'