Submit 3 Copies to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002504053

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1431-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 9

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 14

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE/MONUMENT GB-SA

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 25 Township T19S Range R36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: Repair csg. & csg. test. [X]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-92 Thru 11-25-92

X-pert Well SErvice rigged up pulling unit. TOH with a 1-1/4" x 16' Polished rod, 2-7/8" x 4' pony rods, 2-7/8" x 2' pony rods, 53 7/8" sucker rods, 101 3/4" sucker rods and a 2-1/2" x 1-3/4" x 16' pump. Removed 6" 600 tubinghead slips and packing and installed a 6" 900 manual BOP. Released tubing anchor and TOH with 2 jts. 2-7/8" 8rd tbg., 114 jts. 2-7/8" 10V tbg., 6-5/8" baker tac, 6 jts. 2-7/8" 10V tbg., 2-7/8" x 8' tbg. sub, 1 jt. 3-1/2" salta lined tbg., and a 2-7/8" sn. TIH with a 5-7/8" drill bit and bit sub on 124 jts. 2-7/8" tbg. Tagged at 3,923', for 16' of fill in openhole, and TOH with 124 jts. 2-7/8" tbg., bit sub and drill bit. TIH with a 6-5/8" elder lok-set retrievable bridge plug, retrieving tool and sn on 118 jts. 2-7/8" tbg. Set RBP at 3,750' and circulated hole clean with 160 bbls. fresh water.

10-29-92: Pressure tested casing from 3,750' to 0'. Pressure decreased from 650 psi to 0 psi in 2 mins. TOH with 118 jts. 2-7/8" tbg., sn and retrieving tool. TIH with a 6-5/8"

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Adm. Assistant DATE 11-09-92

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505-393-0087

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 16 '92

CONDITIONS OF APPROVAL, IF ANY:

elder fullbore packer and sn on 118 jts. 2-7/8" tbg. set packer at 3,745' and pressure tested RBP at 3,750' to 550 [illegible], with no pressure decrease in mins. Reset packer repeatedly to locate casing leak. Found casing from 397' to 3,750' would hold 520 psi for 30 mins., with no pressure loss. Found casing from 0' to 365' would lose 20 psi in 30 mins. Set packer at 365' and pumped fresh water down tubingat 0.25 bpm and 850 psi, with circulation through intermediate-production casing annulus. Released packer and TOH with 11 jts. 2-7/8" tbg., sn and packer. Closed blind rams and pumped 20 bbls. fresh water down 6-5/8" casing at 850 psi to circulate oil out of intermediate-production casing annulus. Jetted out cellar with fresh water. Dumped 8 sks. sand down 6-5/8" casing, for an estimated top of sand of 3,710'.
10-30-92: Finished jetting out cellar. K & S sandblasted cellar walls and wellhead equipment. PUmped 10 bbls. fresh water down 6-5/8" casing at 0.25 bpm and 650 psi to circulate out oil from intermediate-production casing annulus. Removed 6" 900 manual bop and 7" OCT tubinghead. RIh with a 6-5/8" casing spear, crossover sub and a 2-7/8" x 10' vanadium pup joint. Speared 6-5/8" casing and pulled 70,000#. Released spear and installed a 7" x 12' L-80 lift sub on 7" 8rd swage on wellhead and pulled 70,000#. Woody's Welding split 10" nominal hinderliter casinghead. Stacked out 6-5/8" casing, removed 6-5/8" casing slips and stripped out casing bowl. Cut out remaining 8-5/8" pin from 8-5/8" casing collar. Stripped over an 8-5/8" 28# slip x 8rd pin, 43" in length, welded inside an 11" 900 National casinghead flange half. Note: 8-5/8" casing piece was welded both internally and externally and weld tested to 500 psi. Made up 8-5/8" 8rd pin inside 8-5/8" casing collar looking up. Installed valves in 11" 900 National casinghead flange half and installed a 10" hydraulic annular BOP on 11" 900 flange half.
11-02-92: Jarrel Services rigged up, ran freepoint tools and found 6-5/8" casing 100% free at 2,500', 36% free at 2,755' and 2% free at 3,010', pulling up to 60,000#. Located collars at 486', 452' and 423'. Rigged up Bull Rogers casing crews and Jarrel Services ran 240 grain x 6' string shot opposite casing collar at 452'. Put 3,500 ft/lbs. of righthand torque in casing PUlled 12,000# and put 3,500 ft/lbs. of lefthand torque in casing and detonated stringshot. TOH with 7" 23# x 12' L-80 lift sub, 7" 8rd x 6-5/8" 10V swage and 14 jts. 6-5/8" 20# 10v casing. Note: Left 6-5/8" casing collar looking up. Tallied 6-5/8" casing at 441.31'. TIH with an 7" 8rd box x 6-5/8" 10v pin (7-5/8" O.D. x 6-1/16" I.D.)and 11 jts. new 7" 23# K-55 ST&C 8rd casing. Made-up casing with 3,100 ft./lbs. torque. Tested casing from 0' to 3,750'. Pressure decreased from 515 psi to 510 psi in 30 mins. Cut off 27.5' of top joint of 7" 23# casing. Removed 10" hydraulic annular BOP. TIH with a 7" casing spear, crossover sub and a 2-7/8" x 10' vanadium pup joint. PUlled 50,000# tension and set casing slips and packing. Installed 7-1/16" 900 x 11" 900 casing spool, and tested casing packing assembly to 2,500 psi. Installed a 6" 900 manual BOP.
11-03-92: TIH with retrieving tool on 119 jts. 2-7/8" tbg. Tagged sand at 3,708' and washed sand off RBP at 3,750'. circulated hole clean, released RBP and TOH with 119 jts. 2-7/8" tbg., retrieving tool and 6-5/8" lok-set RBP. TIH with 5-7/8" drill bit, bit sub, check valve, 8 jts. 2-7/8" tbg. as cavity and tubing conveyed bailer on 116 jts. 2-7/8" tbg. Cleaned out 5-7/8" openhole from 3,923' to 3,928'. Could not clean out below 3,928'. TOH with 116 jts. 2-7/8" tbg. and tool string. Recovered sand and pieces of cast iron bridge plug. TIH with a 6-5/8" elder model "R" packer and sn on 118 jts. 2-7/8" tbg. Set packer at 3,752'. Loaded casing-tubing annulus with fresh water.
11-04-92: AA Oilfield service pressure casing-tubing annulus to 500 psi and squeezed for Barium Sulfate Scale in the following manner: Pumped 20 bbls. 2% KCL water, 55 gallons Champion T-133 scale inhibitor mixed with 20 bbls. fresh water and 150 bbls. 2% KCL water at 3.0 BPM and 0 psi. ISIP-vac. Released packer and TOH with 118 jts. 2-7/8" tbg., sn and 6-5/8" elder model "R" packer. TIH with 2-7/8" sn, 1 jt. 2-7/8" tbg., 2-7/8" x 8' tbg. sub, 6 jts. 2-7/8" tbg., 6-5/8" elder tubing anchor catcher, with 45,000# shear pins and 116 jts. 2-7/8" tbg. Removed BOP installed 6" 600 tubinghead slip assembly. Set TAC at 3,683' with 14,000# tension and sn at 3,915'. TIH with a 2-1/2" x 1-3/4" x 16' pump #A-0389, 100 3/4" sucker rods, 53-7/8" sucker rods, 2 7/8" x 2' pony rods, 2 7/8" x 4' pony rods and a 1-1/4" x 16' polished rod. Loaded tbg.w ith fresh water and checked pump action.
11-05-92: Pumping. (Test: 30 BO and 170 BW in 24 hours).