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SUSCO SECULATION SECUL	the tray lime. the tray lime. Solution of the solution. The solution of the solution. The solution of the	Broken anhydrite and lime. Broken assay lime. Lime. Sandy lime. Lime. Set 4-5/8" Geg. At 3821 w/100 sacks. Top of Pay \$879. Set \$\frac{1}{2}\text{s}\text{ upset tubing at \$049\text{ . Sumbbed in and flow hours, through \$\frac{1}{2}\text{ upset tubing at \$049\text{ . Sumbbed in and flow hours, through \$\frac{1}{2}\text{ upset tubing at \$049\text{ . Sumbbed in and flow hours, through \$\frac{1}{2} upset upset tubing of Powell XX Asid. Asiding and 500\text{ on easing. Pressure built up to Maximum and 500\text{ on easing. Pressure built up to Maximum and 500\text{ hours. Sumbbed in and flowed 30 minutes in uit is barrels cil per hour on 18 hour test. Through \$2\text{ volume of \$390,800\text{ . Gas oil ratio 1800. Tubing pressure of \$390,800\text{ . Gas oil ratio 1800. Tubing pressure of \$390,800\text{ . Gas oil ratio 1800. Tubing pressure of \$390,800\text{ . Gas oil ratio 1800. Tubing pressure of \$390,800\text{ . Gas oil ratio 1800. Tubing pressure of \$300.
SETO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	the Gray limes barrel oil per 500/ oil. Pulled tub ther at 5000 w/ Very little gas. I vacuum on tubis and 1000/ on eas lush oil used. tanks bing. Daily gas pressure Of.	Broken analy lime. Lime. Sandy lime. Lime. Set 6-5/8" Csg. At 3821" w/100 sacks. Top of Pay \$876". Set 25" upset tubing at 4040". Sandbed in and flow hour, through 25" open tubing. Estimated 2,600,000" ing and regun same with Robinson Rubber packer (25" perforations below. Sumbbed approximately 1/2 mark Acidised w/2000 gallons of Dowell XX Acid. Aciding and 500 on easing. Pressure built up to Maximum High. Though 25 Wassen on tabing and 500 on on the contract of the course of the cours
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3487 3553 405 4055 Total department of the started in under the started in under the choice on 25 to the started of the starte	th. Gray lime. harrel oil per 500/. cil. Palled tub. eller at 5000* w/ yery little gas. or Vacuum on tubis and 1000# on east lush oil used. tunks and flowed bing. Daily gas pressure 0/.	Santy lime. Lime. Set 4-5/8" Gag. At 3821" w/ 100 sacks. Top of Pay 5874". Set 82" upset tubing at 4048". Sanbbed in and flow hour, through 82" open tubing. Estimated 2,600,000" perforations below. Sumbbed approximately 1/2 mark Acidised w/ 2000 gallons of Dowell XX Acid. Aciding and 500% on easing. Pressure built up to Maximum this. Through 30 minutes in pin a sumbbed in and flowed 30 minutes in pin berrels cil per hour on 18 hour test. Through 32 wolume of 280,200". Gas oil ratio 1800. Tubing pressure of 280,200".
4055 Total deplay proximately 1 Casing pressure Killed wall w/ X 40*). Set pare oil per hour. started in unde 700; en subing 24 barrals of f Then turned to choke on 28° tu 200%. Gasing p	the Gray lime. barrel oil per 500%. oil. Palied tub. Gher at 5000* w/ Very little gas. Ir Vacuum on tubi. and 1000# on cas. lush oil used. tanks and flowed bing. Daily gas. ressure Of.	Top of Pay 5875. Set 35 upset tubing at 4048. Sembled in and flow hour, through 25 open tubing. Estimated 2,600,000. Ing and resun same with Robinson Rubber packer (25 larger forestions below. Sembled approximately 1/2 barra Asidized w/ 2000 gallons of Dowell XX Asid. Asiding and 500 on easing. Pressure built up to Maximum and 500 on easing. Pressure built up to Maximum sing. Though 30 barrels oil per hour on 18 hour test. Through 32 values of 250,200. Gas oil ratio 1800. Tubing pressure of 250,200. Gas oil ratio 1800.
Casing pressure Killed well w/ X 40"). Set pa oil per hour. started in unde 700; en subing 24 barrels of f Then turned to choke on 25" tu 2004. Gasing p	oil. Pulled tub. Shor at 3900* w/ Yery little gas. or Vacuum on tubis and 1000# on east tunks and flowed bing. Daily gas pressure Q#.	hour, through 25" open tubing. Estimated 2,600,000* ing and resun same with Robinson Rubber packer (25") perforations below. Swabbed approximately 1/2 barriaged w/ 2000 gallons of Dowell XX Acid. Acid. and 500% on easing. Pressure built up to Maximum the There'dropped to Vacuum on tubing and 500% on easing. Swebbed in an Elemed 30 minutes in pin a barrels cil per hour on 18 hour test. Through 32 values of 850,800°. Gas cil ratio 1800. Tubing pressure of 850,800°.
Casing pressure Killed well w/ X 40"). Set pa oil per hour. started in unde 700; en subing 24 barrels of f Then turned to choke on 25" tu 2004. Gasing p	oil. Pulled tub. Shor at 3900* w/ Yery little gas. or Vacuum on tubis and 1000# on east tunks and flowed bing. Daily gas pressure Q#.	hour, through 25" open tubing. Estimated 2,600,000° ing and regun same with Robinson Rubber packer (25" perforations below. Swabbed approximately 1/2 harring and 500° on easing. Pressure built up to Maximum and 500° on easing. Pressure built up to Maximum ting. Through 30 minutes in pin a barrels eil per hour on 18 hour test. Through 32 volume of 389,800°. Gas oil ratio 1800. Tubing pressure of 389,800°.
Casing pressure Killed well w/ X 40"). Set pa oil per hour. started in unde 700; en subing 24 barrels of f Then turned to choke on 25" tu 2004. Gasing p	oil. Pulled tub. Shor at 3900* w/ Yery little gas. or Vacuum on tubis and 1000# on east tunks and flowed bing. Daily gas pressure Q#.	hour, through 25" open tubing. Estimated 2,600,000° ing and regun same with Robinson Rubber packer (25" perforations below. Swabbed approximately 1/2 harring and 500° on easing. Pressure built up to Maximum and 500° on easing. Pressure built up to Maximum ting. Through 30 minutes in pin a barrels eil per hour on 18 hour test. Through 32 volume of 389,800°. Gas oil ratio 1800. Tubing pressure of 389,800°.
Killed well w/ X 40°). Set pa oil per hour. started in unde 700; en bubing 24 barrels of f Then turned to choke on 25° tu 2004. Gasing p	oil. Pulled tub. ther at 5000* w/ Very little gas. I Vacuum on tubin and 1000# on eas lush eil used. tanks and flowed bing. Daily gas ressure Of.	perforations below. Swabbed approximately 1/2 barriaged w/ 2000 gallons of Dowell XX Acid. Aciding and 500f on easing. Pressure built up to Maximum time. Therefore the Vacuum on taking and 500f on easing the Acid and the Acid
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etarted in under 100; en subing 24 barrals of f Then turned to choke on 2; tu 2004. Gasing p	Very little gas. or Vacuum on tubic and 1900# on east lush oil used. tunks and flowed bing. paily gas ressure 0#.	Acidized w/ 2000 gallons of Dowell XX Acid. Acid. ng and 500f on casing. Pressure built up to Maximum High Thom/drepped to Vacuum on tabing and 500f on casing the barrels oil per hour on 18 hour test. Through 32 Tolume of 250,200*. Cas oil ratio 1800. Tubing pressure of 250 acid.
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Then turned to choke on 25 tu 2004. Sasing p	tanks and flowed bing. Daily gas ressure Of.	Set & house. Swebbed in and filered 30 minutes in pin a berrels oil per hour on 18 hour test. Through 32 volume of 850,200°. Gas oil ratio 1800. Tubing process of the state o
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