Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 82240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astasia, HM 88210

JIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azisc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator			13FUHI U						
Amerada Hess Corpora	ition			Well API No.					
Address ·	30-025-04062								
Drawer D, Monument, Resease(s) for Filiag (Check proper box)	New Mex	ico 882	265						
New Well				X Out	es (Please expl	ain)			
decompletion	Oil	Change is T	manporter of:		•				
hange in Operator		A Geo. □ d	Ory Ges Condensate			EFFECTI	VE 11-01-	-93	
change of operator give name d address of previous operator			ASOMERIU [
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I. DESCRIPTION OF WELL Lease Name RIL	AND LE							-	
North Monument G/SA (y Uni+	Well No. P	ool Name, Includ			Kind	of Lesse		ease No.
ocstice	OHIL	9	Eunice	<u>Monument</u>	G/SA	Su	, Federal or Fe		218-1
Unit LotterI	. 19	80 .		South		660			
		ľ	ed From The	Lin	end	660	eet From The	East	Lic
Section 25 Townsh	ip 19S	<u>R</u>	lange 36E	, N	ИРМ ,		Lea		_
II. DESIGNATION OF TRAN	JCDADTT:	D 05 011					Lea		County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		COF OIL	AND NATU	RAL GAS					
EOTT Oil Pipeline Co.	<i>-</i>	ffective 4	7)-01 -1-01	P O R	ov 1666	lich approve	d copy of this fo	orm is to be s	ent)
larne of Authorized Transporter of Casin	WINE DESIGN	[X] •	r Dry Cas	Address (Giv	address to w	HOUSTO	n, Texas d copy of this fo	77210	<u>-4666</u>
Warren Petroleum Comp well produces oil or liquids,				1 6.0° R	OX 1589.	Tulsa.	OK 741	ттию м н По	M)
ve location of tanks.	i Ti	25	1001 200	is far actively	connected?	When	17	<u> </u>	
this production is commingled with that	from any other	L leese or no	19S 36E	llag and a sure					
V. COMPLETION DATA			or, Bran contempt	भन्नी त्यादा जाए।	er:	 			
Designate Type of Completion	- 00	Oil Well	Gas Well	New Well	Workover	Deepea	Diug Bank	Same Rea'v	
Date Spudded		i. Ready to Pr	<u> </u>	İ		l	1 Link Back	Prime Kefa	Diff Res'v
•	Date Comp	r Kessy to M	rod.	Total Depth			P.B.T.D.		.1
Sevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
erforations									
A TOTALOGS							Depth Casing	Choe	
	-	12212						, 4104	•
HOLE SIZE	CAS	DRING, C	ASING AND	CEMENTIN	IG RECOR	D			
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							 		
									
. TEST DATA AND REQUES	T FOD A	LOWIE	1 12				 		
IL WELL (Test must be after re	covery of total	d volume of L	Le C 1994 oil and meet						
IL WELL (Test must be after re	Date of Test		oda ou ana musi	Producing Mai	exceed top allo	wable for thi	s depth or be fo	r full 24 hour	z.)
ength of Test				r re-county letter	hod (Flow, pu	rip, gas iýs, i	dc.)		
ength of Test	Tubing Press	Life		Casing Pressur	ilou (r-tow, pu	ग्फ्, हुव्य भूग, (Choke Size		
ength of Test		ure		Casing Pressur	ilou (r-tow, pu	np, gas lys, (Choke Size		-
	Tubing Press Oil - Bbls.	Line			ilou (r-tow, pu	πρ, gas (ift, i	uc.)		
AS WELL		ure		Casing Pressur	ilou (r-tow, pu	np, gas (iff. (Choke Size		
				Casing Pressur Water - Bbis.	too (row, pu	np, gas lift, i	Choke Size		
nual Prod. During Test AS WELL tual Prod. Test - MCF/D	Oil - Bbla.		·	Casing Pressur	too (row, pu	rp, gas (gi, d	Choke Size		
AS WELL tual Prod. Test - MCF/D	Oil - Bbla.			Casing Pressur Water - Bbis.	ite/MMCF	rp, gas (gi, d	Choke Size Gas- MCF Gravity of Co		
AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.)	Oil - Bbla. Length of Te	eture (Shut-in)		Casing Pressur Water - Bbls. Bbls. Condens	ite/MMCF	rp, gas (gi, d	Choke Size		
tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pilot, back pr.) COPERATOR CERTIFIC A	Oil - Bbla. Length of Te Tubing Press	ure (Shut-in)		Casing Pressur Water - Bbls. Bbls. Condens: Casing Pressur	nte/MMCF	rp, gas (gi, d	Choke Size Gas- MCF Gravity of Co	in den uste	
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TRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.