

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04064
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 9
8. Well No.	13
9. Pool name or Wildcat	Eunice Monument Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 25 Township 19S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-12 thru 5-28-97

MIRU Tyler Well Svc. & Star Tool. Press. tested 7" csg. to 530#. Lost 40# in 32 min. Bled off to 230# & press. 30 min. Lost 25#. Removed wellhead, installed BOP & TOH w/pkr. TIH w/bit & cleaned out fill to 4010'. Knox Svc. acidized selected O.H. interval fr. 3933' - 4010' w/2000 gal. total 15% NEFE DI HCL acid w/1.5% KS-SOL Micellar Solvent. Swabbed well. TIH w/7" Md. "G" RBP & set BP at 3760'. TIH w/pkr. & located 7" csg. leak interval fr. 3435' - 3592'. Spotted 3 sks. sand on RBP. TIH w/7" cement retainer set at 3308'. Halliburton Svc. spotted 115 sks. Class "C" cement into csg. leak. Reversed 67 sks. to pit, 31 sks. cement in csg. behind retainer & 17 sks. into formation. WOC. TIH w/6-1/8" bit & tagged TOC at 3278'. Drld. cement, retainer, cement to 3492' & cement stringers to 3538'. Ran bit to 3602' & circ. well clean. Press. tested csg. to 540 PSI for 30 min. Held OK. TIH, circ. sand off RBP, latched onto RBP & TOH.

CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 6-3-97  
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUN 12 1997

JC B