

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04064
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 9	
8. Well No.	13
9. Pool name or Wildcat	
EUNICE MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well.	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>1</u> EA <u>1</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Convert To Injection Well.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(06-19-95 Thru 07-07-95)
NMGSAU #913

Pride Well Service moved in and rigged up pulling unit. Shut down. TOH and laid down rods and pump. Removed wellhead, installed BOP and TOH w/tubing and production equipment. TIH w/6-1/8" bit on 130 jts. of 2-3/8" OD tubing. Tagged TD at 4,010'. TOH w/tubing and bit. TOH w/130 jts. of 2-3/8" OD tubing and 6-1/8" bit. TIH w/FTI Sonic Hammer on 129 jts. of 2-3/8" OD tubing. Knox Services moved in and rigged up. Washed open hole from 4,010' to 3,792' w/approximately 160 bbls. of fresh water. Avg. tubing pressure - 500 psi. Casing pressure - 0 psi. Acidized O.H. w/5,000 gals. of 15 HCL acid mixed w/3% DP-77MX Micellar solvent. Acid washed perfs. at the following intervals: 4,012'-3,950', 3,970'-3,856', 3,856'-3,823', and 3,823' (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 07-12-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kertz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 23 1995

CONDITIONS OF APPROVAL, IF ANY:

CNB

625

to 3,792'. Max. press.-2,410 psi, min. press.-0 psi and avg. pump rate-4 BPM. TOH w/FTI Sonic Hammer and tubing. TIH w/130 jts. of 2-3/8" OD tubing set OE at 4,000'. Swabbed 0 BOPD and 30 BWPD w/11 swab trips. Fluid level decreased from 2,200' to 4,000'. Swabbed dry. TOH and laid down 130 jts. of 2-3/8" OD tubing. TIH w/a 7" x 2-3/8" Baker A-2 loc-set packer w/pump out plug below packer and Baker on-off tool on 114 jts. of 2-3/8" OD salta lined tubing. Set packer at 3,752' and packed off. Released on-off tool and circulate tubing and casing w/170 bbls. of fresh water mixed w/45 gals. of Champion R-2264. Latched onto on-off tool and pressure casing w/500 psi. Lost 300 psi in 3 mins. Re-pressured. Results the same. Released packer and reset at 3,721'. Loaded casing annulus and pressured w/500 psi. Lost 200 psi in 4 mins. Re-pressured. Results the same. Circulated tubing and casing w/170 bbls. of fresh water. Pressure test casing annulus w/500 psi. Lost 200 psi in 4 mins. TOH w/tubing and packer. TIH w/7" x 2-3/8" Baker Model "G" loc-set bridge plug. Attempted to set RBP at 3,792'. No results. Plug would not take weight. Moved RBP and reset at 3,762', 3,731' and 3,699'. Results same. Plug would not take weight. Moved RBP down hole and set at 3,764'. Set OK. Circulated hole w/120 bbls. fresh water and pressure casing w/500 psi. Lost 200 psi in 4 mins. TOH w/tubing. Left RBP set at 3,762'. TIH w/7" x 2-3/8" Baker fullbore packer on 121 jts. of tubing. Set packer at 3,750' and pressured below packer and top of RBP at 3,762' w/650 psi. Lost 60 psi in 20 mins. Released packer, moved up hole and isolated suspected leaks in 7" casing from 3,498' to 3,750'. Lost 60 psi in 10 mins. from 3,467' to 3,498'. Lost 300 psi in 2 mins. Circulated casing annulus w/150 bbls. of fresh water and pressured w/500 psi. (Packer set at 3,467') Lost 40 psi in 15 mins. Dropped SV and pressured tubing w/920 psi. Lost 20 psi in 15 mins. Released packer. TOH w/tubing and packer. TIH and released Baker RBP and TOH. Schlumberger Well Service moved in and rigged up. Ran pipe analysis log from 2,500' to 3,770'. Log indicated corrosion pits in casing from 3,330' to 3,764'. Severe pitting/hole from 3,434' to 3,490'. TOH and rigged down logging truck. Schlumberger moved in and rigged up Blue Streak truck and TIH w/gauge ring to 3,780' and TOH. TIH w/7" CIBP and set at 3,770'. TOH and rigged down Schlumberger. TIH w/120 jts. of 2-3/8" OD tubing. Set tubing at 3,768'. Circulated tubing and casing w/160 bbls. fresh water. Pressured casing w/600 psi. Lost 300 psi in 3 mins. Halliburton Service moved in and rigged up. Established circulation and spotted 100 sacks of Micro-Matrix from 3,200' to 3,768'. Pulled tubing up hole to 3,072' and reverse circulated casing and tubing clean. Pressured tubing and casing w/1,000 psi. Lost 50 psi in 5 mins. Repressured to 1,000 psi. Lost 25 psi in 5 mins. Repressured to 1,000 psi and closed in. Max. pressure - 1,000 psi. Min. pressure - 0 psi. ISIP - 1,000 psi. TOH w/tubing. (Found 650 psi on tbg.). TIH w/6-1/8" bit on 6 4-3/4" OD drill collars & 102 jts. 2-3/8" OD tbg. Tagged TOC at 3,320'. Drilled out good cmt. from 3,320' to 3,556'. Circ. clean and pressure tested casing w/650 psi. Lost 20 psi in 20 mins. Finished drlg. out cement to 3,775'. Circ. clean & press. tested w/650 psi. Lost 10 psi in 15 mins. Circ. clean & pulled up hole to 3,106'. Drilled out CIBP at 3,775' & pushed to 3,997'. TOH & laid dwn tbg., d.c.'s and bit. TIH w/7" x 2-3/8" Baker loc-set pkr. on 114 jts. of 2-3/8" OD salta lined tbg. Set pkr. at 3,752'. Profile Nipple at 3,749'. Circ. tbg. & csg. annulus w/150 bbls. fresh water mixed w/30 gal. Champion R-2264 pkr. fluid. Removed BOP, installed wellhead & press. csg. annulus w/500 psi. Held OK. No press. loss. RDPU, cleaned location and well closed in for future use as NMGSAU injector.

Note: C-103 will be filed upon first injection of water.

