

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

May 12, 1937.

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Skelly Oil Company **A. L. Christmas** Well No. **1**
Company or Operator
CSW/4, SW/4, of Sec. **25**, T. **19S**, R. **36E**, N. M. P. M.,
Monument Field, **Lea** County.

The dates of this work were as follows: **March 30, 1937.**

Notice of intention to do the work was ~~not~~ submitted on Form C-102 on _____ 19____
and approval of the proposed plan was ~~not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD-3942'. Acidized with 10,000 gallons (50% solution) acid. Acid went in hole under average pressure of 340 lbs. Chased acid with 160 bbls oil under average pressure of 650 lbs. Time of treatment 2-1/2 hours. Shut in two hours for acid to act and then swabbed into pits to clear up of acid water, and then shut in 24 hours. Pressure up. Casing pressure built up from 250 lbs before treatment to 750 lbs. Tubing pressure built up from 50 lbs before treatment to 750 lbs. Gas estimated 250,000 Cu. Ft. before treatment and following treatment estimated 450,000 Cu. Ft. Well had an average daily production of 16 barrels per day before treatment and for the 1st 30 days following treatment had an average daily production of 21 barrels.

Witnessed by **P. C. Morrison** Chem. Process Co. Title **Supt.**

Subscribed and sworn to before me this **12** day of **May**, 19 **37**
P. C. Morrison
Notary Public

My Commission expires **Dec. 10, 1940**

I hereby swear or affirm that the information given above is true and correct.

Name **J. A. Shepherd**
Position **Dist. Superintendent**
Representing **Skelly Oil Company**
Address **Hobbs, New Mexico.** Company or Operator

Remarks:

Guy Shepherd
Inspector Name
Oil Conservation C'm's'n.
HOBBES, NEW MEX.
Title

