

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

operator	Well API No.
AMERADA HESS CORPORATION	3002504071 ✓
address	
DRAWER D, MONUMENT, NEW MEXICO 88265	
reason(s) for Filing (Check proper box)	<input checked="" type="checkbox"/> Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE 1/1/92. ORDER NO. R-9494
new Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
completion <input type="checkbox"/>	Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
change in Operator <input type="checkbox"/>	ALSO, CHANGE NAME FR. W.A. WEIR B #2 TO NORTH MONUMENT G/SA UNIT BLK. 8, #6.
change of operator give name	
address of previous operator	

DESCRIPTION OF WELL AND LEASE		Kind of Lease		Lease No.
well Name	BLK. 8	Well No.	State, Federal or Fee	
NORTH MONUMENT G/SA UNIT	6	EUNICE MONUMENT G/SA		
location				
Unit Letter	F	Feet From The	NORTH	Line and 1980 Feet From The WEST Line
Section	26	Township	19S	Range 36E, NMPM, LEA County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
TEXAS NEW MEXICO PIPELINE COMPANY		1670 BROADWAY, DENVER, CO 80202		
name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
WARREN PETROLEUM COMPANY		P.O. BOX 1589, TULSA, OK 74102		
well produces oil or liquids, re location of tanks.	Unit	Sec.	Twp.	Rge.
	G	26	19S	36E
is gas actually connected? When ?				
this production is commingled with that from any other lease or pool, give commingling order number:				

II. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
perforations						Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	UNIT SUPERINTENDENT
ROBERT L. WILLIAMS, JR.	Title
1/1/92	505-393-2144
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	1/1/92
By	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR
Title	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.