NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPONDES 9 NO MINES SOUTICE OCC

Name of Company Pearson-Sibert OilCo. of Texas Leasc Persons Well No. Unit Letter Section Township 198 Range 36E		The second secon	(Submit to appro	priate District O			n Rule 1106)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Persons Well No. Guit Letter Section Township		Company Pearso			1260	UG DEO AM	1 91 5H 9	157 . Texas	
Pool Performed Pool Po			•	Well No. Uni	t Letter	Section Towns	hip	Range	
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