State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Form C-116
Revised 1/1/89

Operator
AMERADA HESS CORPORATION

Address
DRAWER D, MONUMENT, NEW MEXICO 88265

Pool
EUMONT YATES 7-RIVERS QUEEN (GAS)

County
LEA

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	TYPE OF TEST - (X) Scheduled / Completion / Special [X]		CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU. FT/BBL
		U	S	T	R													
M.E. GAITHER	1	I	34	19	37	5-3-93	P	2" WO		30	MGW	24	2	1	160	160,000

remains Gas

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Printed name and title E.A. WOODELL   MAINTENANCE SPECIALIST

Date 5-4-93

Telephone No. 394-3146

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)