MO. OF COPIES REC	EIVED	i	
DISTRIBUTIO			
SANTA FE			
FILE			
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LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	WEGGEOT ON MEEDINGER IN THE STREET			Supersedes Old C-104 and C-11		
	FILE U.S.G.S.	ΔNI)				
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OILJANDINATURAL MASES				
	TRANSPORTER OIL					
	GAS					
	OPERATOR	-				
I.	PRORATION OFFICE Operator	<u> </u>				
	Amerada Petrol	.eum Corporation				
	Address					
		- Hobbs, New Mexice				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	Recompletion	Change in Transporter of: Oil Dry Ga	Te add Transper	ter of Oil.		
	Change in Ownership	Casinghead Gas Conder	=			
	To do a series of the series o					
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND	V E AGE				
11.	Lease Name		me, Including Formation	Kind of Lease		
	M. E. Gaither	1	Eument - Gas	State, Federal or Fee		
	Location					
	Unit Letter 1 ; 66	O Feet From The Fast Lin	e and 1980 Feet From	The South		
			0/7	_		
	Line of Section 34 Tov	vnship 198 Range	36E , NMPM,	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as			
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)		
	Texas-New Mexico Pipe	Line Co.	P.O. Box 1510, Midlane	d, Texas		
	Name of Authorized Transporter of Cas Northern Natural Gas	1000	Address (Give address to which appro	vea copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Hobbs, New Mexico Is gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	I 34 198 36E	Yes			
	If this production is commingled wit		give commingling order number:	chal Approval by Mr. R.F.		
IV.	COMPLETION DATA			Plug Back Sume No'v. Diff. Res'v.		
	Designate Type of Completion — (X) Oil Well New Well Workover Deepen Plug Back Saline Ass'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	·	-				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	Perforations					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OIL WELL	OH. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	CAC WEST T					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			,			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE		ATION COMMISSION		
			APPROVED , 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						
	above is true and complete to the best of my knowledge and belief.		BY			
			TITLE Section in the text 1			
	000011		This form is to be filed in	compliance with RULE 1104.		
(Signature) District Superintendent (Title)		If this is a request for allowable for a newly drilled or deepened				
		•	well, this form must be accompa tests taken on the well in accompa	nied by a tabulation of the deviation		
			All sections of this form mu	ast be filled out completely for allow-		
	January 4, 1966	ite)	able on new and recompleted we	ells.		
	Validaty 45 1700		rill out only Sections I, I.	I, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.







Job separation sheet

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION AUG 23 8 20 AM '85 South discord Type of Lemon State Free Land Conference of Land Conferenc	NO. OF COPIES RECEIVED		Form C-103
Aug 23 8 20 AM '65 So. Indicate Type of Laman State Fem	DISTRIBUTION		
AND DEFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELL OTHER AND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELL OTHER AND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELL OTHER AND OFFICE OPERATOR OTHER AND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELL OTHER AND OFFICE OPERATOR OTHER AND OFFICE OPERATOR OTHER AND OFFICE OPERATOR OTHER AND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELL OTHER AND OFFICE OPERATOR NOTICE OF INTENTION TO: DELIGIOUS ON OFFICE OPERATOR OTHER AND OPERATOR SUBSEQUENT REPORT OF: SUSSEQUENT REPORT OF: OTHER OTHE	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
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SINDRY NOTICES AND REPORTS ON WELLS SOURCE THIS CONTROL THE CONTR	U.S.G.S.	Aug 23 8 20 Am ' 65	
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2. Name of Operator 2. Name of Operator 3. Address of Operator 4. Location of Wall 1. Operator 4. Location of Wall 1. Operator 5. Por or Classe Name 4. Location of Wall 1. Operator 6. Por or Classe Name 7. Wall No. 1. Post of Wall 1. Operator 1. Opera	OPERATOR		5. State Oil & Gas Lease No.
2. Name of Operator 2. Name of Operator 3. Address of Operator 4. Location of Wall 1. Operator 4. Location of Wall 1. Operator 5. Por or Classe Name 4. Location of Wall 1. Operator 6. Por or Classe Name 7. Wall No. 1. Post of Wall 1. Operator 1. Opera			
OTHER- 2. Name of Operator Americal Petroleum Corporation Another Petroleum Corporation 3. Address of Operator P.O. Bax 668 - Hobbs, New Maxico 4. Location of Well Unit Letter I	SUN (do not use this form for use "appl	UDRY NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
Asserted Petroleum Corporation 3. Address of Operator 7. Address of Operator 8. Address of Operator 9. Well No. 10. Field and Pool, or Wildoot 10. Field and Pool 10. F	1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
3. Address of Operator 7.0. Box 668 - Hobbs, New Maxico 4. Location of Well 5. Elevation (Show whether DF, RT, GR, etc.) 12. County 12. County 13. Location of Other Data Notice of Intention of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice, Report of Other Data Notice of Intention of Notice of Noti			8. Farm or Lease Name
ALTERING CASING P.O. Box 668 - Hebbs, New Maxico 1. Loston of Well Unit Letter I	Amerada Petrolou	m Corporation	M. E. Gaither
4. Location of Well 10. 1		obbs. Hen Mexico	9. Well No.
South THE South LINE, SECTION 34. TOWNSHIP 198 AASE 36E NAME 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM SEMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMENCE DELILLING OPHS. CHANGE PLANS COMMENCE DELILLING OPHS. CANGE PLANS COMMENCE PLANS COMMENCE DELILLING COMMENCE PLANS COMMENCE PLANS COMMENCE PLANS COMMENCE PLANS COMMENCE PLANS COMMEN			10. Field and Pool, or Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALITY ADARDON CHANGE PLANS CHANGE PLANS Active incommence of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK TEMPORALITY ADARDON CHANGE PLANS Active including estimated date of starting any propose work) SEE RULE 103. Active including estimated date of starting any propose work) Active including estimated date of starting and including estimated date of starting any propose work) Active including including including estimated date of starting any propose work) Active including including including including estimated date of starting including estimated date of starting including includin		660 FEET FROM THE BAST LINE AND 1980 FEET	Monument.
15. Elevatics (Show whether DF, RT, GR, etc.) 3632 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER OTHER 17. Describe Proposed or Completed Operations 'Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose work) SEE RULE 1702. Actidized Grayburg all sense perforations from 3932 to 3948 with 500 gals, 15% ME acid followed with 1000 gals, 15% CRA acid, Opened well and resumed production. No change in producing status.			
15. Elevatics (Show whether DF, RT, GR, etc.) 3632 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER OTHER 17. Describe Proposed or Completed Operations 'Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose work) SEE RULE 1702. Actidized Grayburg all sense perforations from 3932 to 3948 with 500 gals, 15% ME acid followed with 1000 gals, 15% CRA acid, Opened well and resumed production. No change in producing status.	THE South	ECTION 198 RANGE 364	NMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK TEMPORANICY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations 'Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Acidized Grayburg cil sense perforations from 3932' to 3948' with 500 gals, 15% NE acid followed with 1000 gals, 15% CRA acid, Opened well and resumed production. No change in producing status.			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPO		3632° DF	
PLUS AND ABANDON TEMPORARILY ABANDON THE COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Acidized Grayburg cil sene perforations from 3932 to 3948 with 500 gals, 15% NE acid followed with 1000 gals, 15% QRA acid. Opened well and resumed production. See change in producing status.	Chec		
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes work) SEE RULE 1103. Acidized Grayburg cil zene perforations from 3932° to 3948° with 500 gals, 15% NE acid followed with 1000 gals, 15% CRA acid. Opened well and resumed production. Se change in producing status.	NOTICE O	F INTENTION TO: SUBSEQU	JENT REPORT OF:
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OTHER 17. Describe Proposed or Completed Operations 'Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes work) SEE RULE 1103. Acidised Grayburg cil sene perforations from 3932' to 3948' with 500 gals. 15% NE acid followed with 1000 gals. 15% CRA acid. Opened well and resumed production. No change in producing status.	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
17. Describe Proposed or Completed Operations 'Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Acidized Grayburg cil zene perforations from 3932' to 3948' with 500 gals. 15% NE acid followed with 1000 gals. 15% CRA acid. Opened well and resumed production. We change in producing status.	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations 'Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose, work) SEE RULE 1703. Acidized Grayburg cil zene perforations from 3932' to 3948' with 500 gals, 15% NE acid followed with 1000 gals, 15% CRA acid. Opened well and resumed production. No change in producing status. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ACC A. A. A. A. A.	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
17. Describe Proposed or Completed Operations 'Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Acidized Grayburg cil sene perforations from 3932; to 3948; with 500 gals, 15% NE acid followed with 1000 gals, 15% CRA acid. Opened well and resumed production. No change in producing status.		OTHER	
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Sice A A	gals.	15% NE acid followed with 1000 gals, 15% CRA a	cid. Opened well
Sice A A	,		
SIGNED DISTRICT Superintendent DATE 6-20-65	18. I hereby certify that the information	ation above is true and complete to the best of my knowledge and belief.	
	SIGNED D.C. Cas	Spal TITLE District Superintende	mt DATE \$-20-65

CONDITIONS OF APPROVAL, IF ANY: