## NEW XICO OIL CONSERVATION COMM. ON Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval abtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Sinita Fe, New Mexico.  You are hereby notified that it is our intention to commence the drilling of a well to be known as americal petroleum Corporation  Company or Operator  Lease  N. To 19 R. 56 N. M. P. M. Monument Field.  N. The well is 1960 feet (N) (30 of the Seqth line and 680  E.) (W.) of the Rest line of 34 - 19 - 56  (Give location from section or other legal subdivision lines. Cross out wrong direction in state land the owner is Address  If government land the owner is Address  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Robary  The status of a bond for this well in conformance with Ruie 39 of the General Rules and Regulations of the Commiss is as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  We propose to use the following strings of casing and to land or cement them as indicated:  We propose to use the following strings of casing and to land or cement them as indicated:  Second Hand  Depth  Londed or Commiss  Rew Elec. Weld  Address in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or sas sand should occur at a depth of about.  Second Hand  Popproved  JUN 1336:  Sincerely yours,  Internal Boss  Sond communication regarding well to  Name  J. A. Stationy	Sand a po. New Mexico.  Gentiemen: You are hereby notified that it is our intention to commence the drilling of a well to be known as Intention Petroleum Corporation  Company or Operator  Company or Operator  Lease  Well No. 1 INTE SEPTION  No. 1 P. 26 N. M. P. M. Mornmant Field, Lease  No. 1 The well is 1980 cet (N.) (30 of the South line and 480  (Give location from section or other legal subdivision lines. Cross out wrong direction if state hand the oil and gas lease is No. Assignment No. If patented land the owner is Address  If government land the permittee is Address  The lease is Amerada Petrolaum Corporation  Address  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Casing Weight For Foot Second Hand Depth Commiss Company or Operator Company or Operator Second Hand Second For Second For Second Second For	OIL CON	SERVATION CO	MMISSION,	Monument, Bew	Mexico lace		ne 5, 1936
Americal Petroleum Corporation  Company or Operator  Company or Operator  Lessor  Of Sec. 34 T 19 R 36 N. M. P. M. Monument Field, Less Company or Operator  N. The well is 1980 feet (N.) (30 of the Sooth line and 660  N. The well is 1980 feet (N.) (30 of the Sooth line and 660  (Give location from section or other legal subdivision lines. Cross out wrong directic first state land the oil and gas lease is No.  Assignment No.  If patented land the owner is  Address  The lease is Americal Petroleum Oct-Pointical  Address  The lease is Americal Petroleum Oct-Pointical  Address  The lease is Tulsa, Okishona  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Robery  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Size of Weight Per Foot Second Hand Depth Canded or Cannel Cannel  The Bosh Rew Lec. Weld Made' or thru the salt 500 connent Cannel  The Bosh Rew Lec. Weld Scool or put top of pay 100 of changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about Scool or Du top of Pay 100 of changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about Scool or Du top of Pay 100 of changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about Scool or Du top of Pay 100 of Cannel Scool of Du top of Pay 100 of Cannel Scool of Du top of Pay 100 of Cannel Scool of Du top of Cannel Cannel Scool of Du top of Cannel Cannel Scool of Du top of Cannel Cannel Scool of Cannel Cannel Scool of	Total are hereby notified that it is our intention to commence the drilling of a well to be known as the branch of Sec. 34 T. 19 R. 36 N. M. P. M. Monument Field, Less Company or Operator Lesse  Of Sec. 34 T. 19 R. 36 N. M. P. M. Monument Field, Less Company or Operator Lesse  N. The well is 1980 feet (N.) (30 of the South line and 660 N.  EL) (W.) of the East line of 34 - 19 - 36 (Give location from section or other legal subdivision lines. Cross out wrong direction if state land the oil and gas lease is No. Assignment No. If patented land the owner is Address  Address  The lessee is Asserted Petrolaum Corporation Address  LOCATE WELL CORRECTLY  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Size of Weight Per Foet Second Hand Depth Landed or Casing Weight Per Foet Rule Well. Minimum of 150 or 20' in red belts.  11th Ge-5/8" 20 Weight Per Foet Second Hand Depth Landed or Casing Hew Elec. Weld Manimum of 150' or 20' in red belts.  11th Ge-5/8" 20 Weight Per Foet Second Hand Depth Landed or Casing Hew Elec. Weld Size or on top of pay 100 changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate of the first productive oil or gas sand should occur at a depth of about 1800' feet.  DUPLICATE  OUL CONSERVATION OMMISSION,  By Allanders  Send communication regarding well to Name Jr. A. Steblesy			-	,			
Company or Operator  Lease  Lease  Lease  N. T. 10 R. 56 N. M. P. M. Monument  The well is 1980 feet (N.) (30 of the South line and 660  N. The well is 1980 feet (N.) (30 of the South line and 660  (Give location from section or other legal subdivision lines. Cross out wrong directic if state land the oil and gas lease is No.  Assignment No.  If patented land the owner is  Address  Address  The leasee is  Address  The leasee is  Address  The lease is Anarada  Address  The lease is No.  Assignment No.  Address  The lease is No.  Anarada Petrol um Corporation  Corposary or Operator  The lease is  Address  Address  Address  Anarada  Address  Anarada  Address  Anarada  Address  Anarada  Address	Company or Operator Lease Lease Lease No. 1 19 R 56 N. M. P. M. Mornment Field.  X. The well is 1980 feet (N.) (30 of the South line and 660  X. The well is 1980 feet (N.) (30 of the South line and 660  (Give location from section or other legal subdivision lines. Cross out wrong direction if state land the oil and gas lease is No.  Assignment No. If patented land the owner is Address The lessee is Address The lessee is Address The lessee is Address The lessee is Thisa, Oklahoma  Address The lessee is Address Thisa, Oklahoma  No propose to drill well with drilling equipment as follows:  Rotery  Rotery  No propose to use the following strings of casing and to land or cement them as indicated:  Size of Casing  Weight Per Foet Second Hand Casing  New Propose to drill well with nimmum of 150 or 20  In red beins.  172 122 404 New Elec. Weld Scool or plan to of pay  New Elec. Weld Scool or plan to of pay  Changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about  117 Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Company or Operator  Company or Operator  Noter of the Main and the production regarding well to  Name J. A. Stebley			ied that it is on	r intention to			
Company or Operator  Lease  Lease  Lease  N. T. 10 R. 56 N. M. P. M. Monument  The well is 1980 feet (N.) (30 of the South line and 660  N. The well is 1980 feet (N.) (30 of the South line and 660  (Give location from section or other legal subdivision lines. Cross out wrong directic if state land the oil and gas lease is No.  Assignment No.  If patented land the owner is  Address  Address  The leasee is  Address  The leasee is  Address  The lease is Anarada  Address  The lease is No.  Assignment No.  Address  The lease is No.  Anarada Petrol um Corporation  Corposary or Operator  The lease is  Address  Address  Address  Anarada  Address  Anarada  Address  Anarada  Address  Anarada  Address	Company or Operator Lease Lease Lease No. 1 19 R 56 N. M. P. M. Mornment Field.  X. The well is 1980 feet (N.) (30 of the South line and 660  X. The well is 1980 feet (N.) (30 of the South line and 660  (Give location from section or other legal subdivision lines. Cross out wrong direction if state land the oil and gas lease is No.  Assignment No. If patented land the owner is Address The lessee is Address The lessee is Address The lessee is Address The lessee is Thisa, Oklahoma  Address The lessee is Address Thisa, Oklahoma  No propose to drill well with drilling equipment as follows:  Rotery  Rotery  No propose to use the following strings of casing and to land or cement them as indicated:  Size of Casing  Weight Per Foet Second Hand Casing  New Propose to drill well with nimmum of 150 or 20  In red beins.  172 122 404 New Elec. Weld Scool or plan to of pay  New Elec. Weld Scool or plan to of pay  Changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about  117 Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Company or Operator  Company or Operator  Noter of the Main and the production regarding well to  Name J. A. Stebley	Amerada	Petroleum (	Corporation	intention to commen	ce the drilling of	a well to be known as.	
N. The well is 1980 feet (N.) (30 of the South line and 660  N. The well is 1980 feet (N.) (30 of the South line and 660  RE.) (W.) of the East line of 34 - 19 - 36  (Give location from section or other legal subdivision lines. Cross out wrong directic lif state land the oil and gas lease is No.  Assignment No.  If patented land the owner is Address  The lease is Amerada Petrolum Corporation  Address  The lease is Address  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as so follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot Second Hand  The second Hand Depth Landed or Committed Committed in red beins.  172 122 404 Rew Elec. Weld 3240' or thru the selt 500 feet.  112 6-5/8 264 Rew Elec. Weld 3240' or thru the selt 500 feet.  113 6-5/8 264 Rew Elec. Weld 3240' or thru the selt 500 feet.  114 6-5/8 264 Rew Elec. Weld 3240' or thru the selt 500 feet.  115 Sincerely yours,  116 Sincerely yours,  117 Sincerely yours,  118 Amerada Petrolum Corporation Company or Operator Second and Casing and casing wells in this Second communication regarding well to Name Petrolum Corporation Parm Boss  Send communication regarding well to Name J. A. Steriesy	The well is 1980 feet (N.) (30 of the South line and 660  N. The well is 1980 feet (N.) (30 of the South line and 660  Re.) (W.) of the East line of 34 - 19 - 36  (Give location from section or other legal subdivision lines. Cross out wrong direction of the section of the section of the section of the section of the other legal subdivision lines. Cross out wrong direction of the section of the			Compos		tner W	ell No. 1 int	rel cal
The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Since of Status of Stat	AREA \$40 ACRES  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Astalians of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Sile of Size of Weight Per Foot Second Hand  17% 19% 10% 10% 10% 10% 10% 10% 10% 10% 10% 10	of Sec.	<b>54</b> , T.	19 , R	.36 N. M. P. M	lommon +		
Give location from section or other legal subdivision lines. Cross out wrong directic first tate land the oil and gas lease is No.  If patented land the owner is Address  If government land the permittee is Address  The lessee is Amerada Petrolaum Corporation  Address  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Regulations of Casing and to land or cement them as indicated:  Size of Size of Regulations of Casing and to land or cement them as indicated:  Size of Size of Regulations of Casing and to land or cement them as indicated:  Size of Size of Regulations of Casing and to land or cement them as indicated:  Size of Size of Regulations of Casing and to land or cement them as indicated:  Size of Size of Regulations of Casing Minimum of 150 of 20' in rad belts.  The second Hand Depth Landed or Camented Casing Second Hand Second on top of 20' in rad belts.  The second Hand Depth Landed or Sacks Camenting or the Hand Second on the first productive oil or gas sand should occur at a depth of about Second or thru the salt Second or thru the salt Second on the first productive oil or gas sand should occur at a depth of about Second or thrust the salt Second of the General Rules and Regulations of the Company or Operator Depth Casing We estimate the first productive oil or gas sand should occur at a depth of about Second or thrust the salt Second or thrust thrust the salt Second or thrust t	(Give location from section or other legal subdivision lines. Cross out wrong direction or other legal subdivision lines. Cross out wrong direction or other legal subdivision lines. Cross out wrong direction or other legal subdivision lines. Cross out wrong direction of the content of the section or other legal subdivision lines. Cross out wrong direction of the content of the c		N.	The we	oll is 1000		Field,L	Cou
(Give location from section or other legal subdivision lines. Cross out wrong directic if state land the oil and gas lease is No. Assignment No. If patented land the owner is Address  If government land the permittee is Address  The leasee is Amerada Petrolaum Corporation  Address  The leasee is Thiss, Okishoma  We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of New Head Second Hand  178 128 129 129 129 129 129 129 129 129 129 129	Give location from section or other legal subdivision lines. Cross out wrong direction of the composition of				Time	(.) (SEC) of the	line and	660
(Give location from section or other legal subdivision lines. Cross out wrong directic if state land the oil and gas lease is No. Assignment No. If patented land the owner is Address  If government land the permittee is Address  The leasee is Amerada Petrolaum Corporation  Address  The leasee is Thiss, Okishoma  We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of New Head Second Hand  178 128 129 129 129 129 129 129 129 129 129 129	Give location from section or other legal subdivision lines. Cross out wrong direction of the composition of	<u>-</u> -		(Zi.) (V	V.) of the 品牌版版 li	le of	- 19 - 36	
If state and the oil and gas lease is No. Assignment No.  If patented land the owner is  Address  If government land the permittee is  Address  The lessee is  Amerada Petrolaum Corporation  Commiss  Sacka Coment  Commiss  Sacka Coment  The last and Regulations of the Commiss  Sacka Coment  Sacka Coment  The last and Regulations of the Commiss  Sacka Coment  The last and Regulations of the Commiss  Sacka Coment  The last and Regulations of the Commiss  Sacka Coment  Sacka Coment  The last and Regulations of the Commiss  Sacka Coment  Sacka Coment  Sacka Coment  The last and Regulations of the Commiss  Sacka Coment  Sacka Coment  Sacka Coment  Sacka Coment  Sacka Coment  Sacka Coment  The last and Regulations of the Commiss  Sacka Coment  Company of gao'  In red behas.  Sacka Coment  Sacka Coment  Sacka Coment  Sacka Coment  Sacka Coment  Company of gao'  Jun 150 of the General Rules and Regulations of the Commiss  Sacka Coment  Sacka Coment  Sacka Coment  Company of gao'  Jun 150 of the General Rules and Regulations of the Commiss  Sacka Coment  Sacka Coment  Company of gao'  Jun 150 of the General Rules and Regulations of the Commiss  Sacka Coment  Sacka Coment  Company of gao'  Jun 150 of the General Rules and Regulations of the Commiss  Sacka Coment  Sacka Coment  Company of gao'  Jun 150 of the General Rules and Regulations of the Commiss  Sacka Coment  Commiss of the General Rules and Regulations of the Commiss  Sacka Coment  Commiss of th	If state and the oil and gas lease is No. Assignment No.  If patented land the owner is  Address  If government land the permittee is  Address  The lessee is Amerada Petrolaum Octporation  Address  Tulsa, Oklahoma  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commis  as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot Second Mand Depth Camendor Camented  Tight 1247 404 New Lap weld. Minimum of 150' of 20' in red bears.  1747 8-5/87 204 New Elec. Weld  New Elec. Weld  Formation:  118 Sincerely yours,  Sincerely yours,  Amerada Petrolaum Corporation  Company or Operator  Landed or Camented  Sacks  Second Mand  Depth Camented  Camented  Sacks  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Commented  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Sacks  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Sacks  Sacks  Commented  Sacks  Sacks  Sacks  Commented  Sacks  Sacks  Sacks  Commented  Sacks  Sacks  Commented  Sacks  Sacks  Sacks  Sacks  Sacks  Commented  Sacks  Sacks  Sacks  Sacks  Sacks  Sacks  Commented  Sacks  Sacks  Sacks  Sacks  Sacks  Sacks  Commented  Sacks  Sacks  Sacks  Sacks  Sacks  Commented  Sacks  Sack			(Give lo	ocation from section or	other legal subdiv	ision lines. Cross out	wrong direction
Address If government land the permittee is Address The lessee is Address The lessee is Address The lessee is Address The lessee is The lessee is Address The lessee is Th	Address The lessee is Amerada Petrolaum Corporation Address Tulsa, Okishoma  LOCATE WELL CORRECTLY We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  Ve propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of riole  Size of Casing  Weight Per Foot Second riand  Depth Landed or Cement  Cement  17th 12th 40th New Lap weld. Minimum of 150' of 20'  11th 8-5/8* 28th New Elec. Weld 240' or thru the selt 500  Changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800' feet.  DUPLICATE  DUPLICATE  Sincerely yours,  Amerada Petrole um Corporation  Coppany or Operator  Position Farm Boss  Send communication regarding well to  Name J. A. Sterbey			If state	land the oil and gas l	ase is No	Assignment	No.
Address If government land the permittee is  Address The lessee is Address The lessee is Address Tulsa, Oklahoma  Address	Address If government land the permittee is Address The lessee is Address Tulsa, Oklahoma  Addre	;		If pater	ited land the owner is			110
The lessee is Address Tulsa, Oklahoma  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  ROTATY  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as a follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot Second Hand Depth Landed or Cemented Cament Tole Casing Weight Per Foot Second Hand Depth Landed or Camented Camented  172 182 404 New Lap weld. Minimum of 150° of 20° 110° 172 182 182 182 182 182 182 182 182 182 18	Address Tulsa, Oklahoma  Address Addr	;		Address				
The lessee is	The lessee is Address Tulsa, Oklahoma  Address Tulsa, Oklahoma  LOCATE WELL CORRECTLY We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Casing Weight Per Foot Second Hand Depth Landed or Camented Camented  Together			If gover	mment land the norman			
AREA 840 ACRES LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot Second Hand Depth Canded or Cannet Cament Cannet	The lessee is America Petrolsum Corporation  Address Tulsa, Oklahoma  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Weight Per Foot Second Hand Depth Landed or Cemented Camented  The Landed or Casing Meight Per Foot Second Hand Depth Landed or Cemented  The Landed or Casing Committed Camented  The Landed or Casing Committed Committed  The Landed or Casing Committed C			Address	the permitt	ee 18		
ARPA 640 ACRES LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as a follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot Second Hand Depth Landed or Cemented Casing Weight Per Foot Second Hand Depth Landed or Cemented Casing Size of Hole Casing Weight Per Foot Second Hand Depth Landed or Cemented Casing Size of Hole Casing Weight Per Foot Second Hand Depth Landed or Cemented Casing Size of Hole Casing Weight Per Foot Second Hand Second Hand Second Hand Depth Landed or Cemented Casing Second Hand S	AREA 540 ACRES LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Hole  Size of Casing  Weight Per Foot Second Hand  Depth Landed or Cament Sacks Cement  Casing Weight Per Foot Second Hand  Depth Landed or Casing Sacks Cement  The Lande			- m- ,				***************************************
AREA 540 ACRES LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as a follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Mele Casing Weight Per Foot Second Hand Depth Landed or Cemented Casing Weight Per Foot Second Hand Depth Landed or Cemented Casing Rew Lap weld.  Minimum of 150' of 20' in red bedies 150' or 20' in red bedies 150' or thru the selt 500 second Hand Second or on top of pay 100' f changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 5800' or on top of pay 100' feet.  DUPLICATE  Proproved JUN 1336' Sincerely yours,  Amerada Petrole um Corporation Company or Operator 111ing and casing wells in this By Addition Farm Boss  Send communication regarding well to Name J. A. Starkey	AREA 540 ACRES LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Rotary  The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Hole  Size of Casing  Weight Per Foot Second Hand  Depth Landed or Cament Sacks Cement  Casing Weight Per Foot Second Hand  Depth Landed or Casing Sacks Cement  The Lande			The less	see is	ida Petrolem	Corporation	
The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as a follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot New or Second Hand Depth Landed or Cement Them as indicated:  172 122 122 123 125 125 125 125 125 125 125 125 125 125	The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Hole Size of Role Weight Per Foot Second Hand Depth Landed or Cement Cement Cement Cement Cement Rules and Regulations of the Commiss as follows:  New Lap weld. Minimum of 150' of 20' in red beds.  11" 8-5/8" 28# New Blee. Weld S800' or thru the selt 500 how F1-7-7/8" 6-5/8" 20# New F1ee. Weld S800' or on top of pay 100 changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about S800' feet.  12" Sincerely yours,  Amerada Petrol um Corporation Company or Operator Send communication regarding well to Name J. A. Staticsy	ARI	EA 640 ACRES	Address	Tuls	oklahoma		
The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss is as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot Second Hand Depth Landed or Cement	The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss as follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot Second Hand Depth Landed or Cament Ca	LOCATE	WELL CORRECT	LY We pro	pose to drill well with	drilling equipmen	it as follows:	
sa s follows:  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot New Or Second Hand Depth Landed or Cemented Cement  175" 122" 404 New Lap weld. Minimum of 150' of 20' in red belts. 150  7-7/8" 8-5/8" 204 New Elec. Weld S800' or In the salt 500 for changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about. 2800' feet.  DIFFICATE  Proposed JUN 1936  Amerada Petrol um Corporation Company or Operator Illing and casing wells in this  Sincerely yours,  Amerada Petrol um Corporation Company or Operator By Position Farm Boss  Send communication regarding well to  Name J. A. Starkey	Size of Size of Hole Caeing Weight Per Foot New Or Second Hand Depth Landed or Cement			••••••	Rotary			***************************************
172"  122"  404 New Lap weld. Minimum of 150' of 20'  11" 8-5/8"  7-7/8"  6-5/8"  264 New Elec. Weld  3800' or thru the selt 500 100  f changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about  3800' feet.  3800' or thru the selt 500 100  Feet.  Sincerely yours,  Amerada Petrol um Corporation Company or Operator By Sincerely yours,  Amerada Petrol um Corporation Company or Operator By Send communication regarding well to Name  OIL CONSEDVATION COMMISSION, By Name  J. A. Starkey	17g 12g 40g Rew Lap weld. Minimum of 150' of 20'  11" 8-5/8" 28g New Elec. Weld 2460' or thru the selt 500  150 Associate productive oil or gas sand should occur at a depth of about 5800' feet.  150 Amerada Petrol um Corporation  150 Company or Operator  150 Sincerely yours,  150 Amerada Petrol um Corporation  150 Company or Operator  150 Sincerely yours,  150 Sincerely y	Hole		Weight Per F		Depth		Sacks
11" 7-7/8" 8-5/8" 28# New Elec. Weld 3800' or thru the salt 500 100  f changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 5900' feet.  DUCLICATE  Peroved JUN 1936  Amerada Petrol um Corporation Company or Operator By Amerada Petrol um Corporation  Name J. A. Sterkey	11" 8-5/8" 8-5/8" 20# New Elec. Weld 3800' or thru the selt 500 100  changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about diditional information:  19 Sincerely yours,  Amerada Petrol: um Corporation Company or Operator 11ing and casing wells in this  OIL CONSERVATION OMMISSION, By  This Wells in the selt to special regulations for Sincerely yours,  Amerada Petrol: um Corporation Company or Operator By  Position Farm Boss Send communication regarding well to  Name  J. A. Starkey	172"	122"	40#	New Lap weld.	Minimum	-	Cement
7-7/8" 6-5/8" 204 New Blee. Weld 3800' or thru the selt 500 100  If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800' feet.  Additional information:    JUN 1936	The state of the special regulations for land casing wells in this act to special regulations for land casing wells in this act to special regulations for land casing wells in this land casing wells in this land casing wells in this land communication regarding well to land to special regulation, land communication regarding well to land to special regulation, land communication regarding well to land to special regulation, land communication regarding well to land to special regulation, land communication regarding well to land to special regulation, land communication regarding well to land to special regulation, land to special regulation for landing casing. We estimate to special regulations for landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. We estimate the first productive oil or gas sand should occur at a depth of about landing casing. The first productive oil or gas sand should occur at a depth of about landing casing. The first productive oil or gas sand should occur at a depth of about landing casing. The first productive oil or gas sand should occur at a depth of about l	13*	9.5/0=	00#		in red be		3.50
changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about \$200. feet.  DUPLICATE  proved JUN 1936  proved	changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800. feet.  DUPLICATE  Diproved JUN 1936.  Diproved Sincerely yours,  JUN 1936.  JUN 1936.  Jun 1936.  Jun 1936.  Jun 1936.  Jun 2936.  Ju					2460' or	thru the salt	
changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about.  Secondary feet.  DIN 1936  DIN 1936  Sincerely yours,  Amerada Petrol um Corporation  Company or Operator  Illing and casing wells in this  OIL CONSERVATION COMMISSION,  By  This We estimate the depth of about.  Second communication regarding well to  Name  J. A. Starkey	changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about.  Second JUN 1936  Direct to special regulations for ling and casing wells in this and casing wells in this and company or Operator By  OIL CONSERVATION COMMISSION,  By  Name  J. A. Starkey			-		3800 or	on ton of new	300
pproved JUN 1950, 19 Sincerely yours,  Amerada Petrole um Corporation Company or Operator By July Position Farm Boss Send communication regarding well to Name J. A. Starkey	JUN 1940, 19 Sincerely yours,  Ject to special regulations for 11ing and casing wells in this 2  OIL CONSEDVATION COMMISSION, By July 19 Sincerely yours,  Amerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Amerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Amerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Amerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By July 19 Sincerely yours,  Namerada Petrol um Corporation Company or Operator By J			as sand should	occur at a depth of abo	ut <b>3600</b>	feet.	
pproved JUN 19 Sincerely yours,  xcept as follows:  Sincerely yours,  Amerada Petrol um Corporation Company or Operator By  Position Position Send communication regarding well to  Name  Name  Name  Title  Name	JUN 1940, 19 Sincerely yours,  Amerada Petrol um Corporation Company or Operator  11ing and casing wells in this a  OIL CONSEDVATION COMMISSION,  By July Name J. A. Stakey					U	UPLICA	TE
Sincerely yours,  Amerada Petrole um Corporation Company or Operator By  OIL CONSERVATION COMMISSION, By  Title  Name  Sincerely yours,  Amerada Petrole um Corporation Company or Operator By  Position Send communication regarding well to  Name  J. A. Starkey	Ject to special regulations for lling and casing wells in this  OIL CONSEDVATION COMMISSION,  By  Title Warm American Petrole um Corporation Company or Operator  By  Position  Sincerely yours,  American Petrole um Corporation  Company or Operator  By  Send communication regarding well to  Name  J. A. Stakey	DDroved	JUN d	1936				
OIL CONSERVATION COMMISSION, By  Title  A. Starkey	1 ling and casing wells in this  OIL CONSERVATION COMMISSION,  By  Title  OX  Discrete  By  Position  Send communication regarding well to  Name  J. A. Starkey		ollows:		Sincer	ely yours,		٠
OIL CONSERVATION COMMISSION, By  Title  A. Starkey	1 ling and casing wells in this  OIL CONSERVATION COMMISSION,  By  Title  OX  Discrete  By  Position  Send communication regarding well to  Name  J. A. Starkey				Ame	cada Petrol.	Im Comme	
OIL CONSEDVATION COMMISSION, By Name J. A. Starkey	OIL CONSERVATION COMMISSION, By Title War A. Starkey	ject t	to special	regulation	ATTO TOT	1 1	Company or Operator	•••••••••••
OIL CONSERVATION COMMISSION,  By Name J. A. Starkey	OIL CONSERVATION COMMISSION,  By  Name  J. A. Starkey		and casin	g wells it	this By	asta	ley	
OIL CONSERVATION COMMISSION,  By Name J. A. Starkey	OIL CONSERVATION COMMISSION,  By  Name  J. A. Starkey	: <b>u.</b>					$\mathcal{O}$	
By J. Mame J. A. Starkey	By J. Mame J. A. Starkey			1		-	m Boss	
By J. Melly Name J. A. Starkey	By Name J. A. Starkey							
Title Mistactor	Title Address Monument, N. W Marico	OIL	CONSERVATIO	N COMMISSIO	Send ( N.	ommunication reg	arding well to	
	Address Monument, New Mexico			N COMMISSIO	N,			

'CR

## Section of consession court include

Berto Fe, New Mexico

## NOTICE OF INTENTION TO PRINT

The brack of the old conservation the conservation of the property and congressed above of the conservation of the second of the property of the conservation of the property of the conservation of the conse	: : ::1
--	------------

80x (100)				and the second of the second o			
in part	. 544 40			· Carabakan Ca			12.72.7
	i		<i>.</i> .		MUSSII.	egant Val. (2018) 28 othio William	A . 17 1. 16 1. 16
							ignometa (Dili) Son mod
	, ay ayrond	no of New 2 lb	graffich als massa-	Insertion to con	apa ki ji juli T	rest tigation and the second	yma india militari suce
		Long Mild	**************************************	7.91 to 2010 1	es America s Militer de de sembres	We interpretation	A property of the second
n en te			L. Markett				, .
	tur ont		42.10 ( <b>32)</b> (X) <b>j</b> e	i igge to	$\{\xi_{ij}, \lambda \in \xi^{(i,j,\tau)}\}$		
		ing section of the se		4 ALL 111 10	(.W) (.T)		
The second second			es, from conserva-	part same to the factor	sant en i	عدد المستورين ال	
	i Za internatifi		ુજી એ હથકાઈ કેલ				
	erek er en	***		14 M. C. (143) 11 11 11 11		ess of the first o	en regioner of the first
					, we distribute	avan a singa na manana na mana	
			!**	eng edikan di 1980.	egg, 1948g e <sup>r</sup>	and the second s	, and the same
					aggabbik.		
			iloggal gibbles				
we are selected for			and the state of t		. saerbber	e	2.715° Z
	y	w died an deam	wift delities, equip.	e ligw littly of se	algeria (SA)	- AM MOA です Y 3字で関できるこ J 15 Y 3字で関できるこ J 15	rin İstram
		•	en e				
		1		are a constant and an one	sammadae o st. NaVi	ाति १५ कि. व १	1. 14th arms of 14th
or Committee	(, in essertable	ngs% ban aeta	of the thrones in	<b>प्र</b> त्याच्या सः सः तस्य			ভিছ (12 <sup>18</sup> )
		e e e e	and the second second	The second secon			
		thers about so	good areasons to be	al or har griss	o lo settich aus	(COMPLEASE STORY	
350 A 1568 (1887)	no <b>b</b> ei Gein <b>e</b>		džgaG bn.	Second Ha	Weight Set Fool	សៃ ១១ ( គួលខែក	fo spid uniti
		* <b>* * * * * * * * *</b>	. <u></u>	Ser Jac Staff	्री । <del>प</del> ्रे	V 4 - 2 + 2 <sup>2</sup> + 1 − 2 + 2 − 2 − 2 − 2 − 2 − 2 − 2 − 2 − 2	+ <u>f</u>
	erie.						
					1	4 1 1 1	
. Ne		· / / 15 (1)	, 존대하다 그 사람		•		<i>3</i>
		។ ភាព សាម សូមជា សម្បី 👀	*5.82 A.S		(sec.		, •
- 		gad 33 54	*5.82 A.S		(sec.		and the second of the second o
		gaž čij Wi . Lametovos	*15 8 25 \$2 \$1	.cell 1996.	fwc. gida - can fabrical	i ang i sa sa	er e
		gaž čij Wi . Lametovos	*5.82 A.S	.cell 1996.	fwc. gida - can fabrical	i nag i sve set Lækeret i verse	in and the second of the secon
STATES OF STATES	e in Experien	is pa teta is or tandada i.e. Let.	· De A Alberta representation de de representation de Alberta representation de Alberta	.cell 1996.	two. Sidin operational	i nag i sve set Lækeret i verse	
STA BAGO STAIG STAIG STAIGHT STAIGHT	e in Experien	is pa teta is or tandada i.e. Let.	· De A Alberta representation de de representation de Alberta representation de Alberta	.cell 1996.	fwc. gida - can fabrical	i nag i sve set Lækeret i verse	
STA BACO STAIR OF THE	e in Experien	gaž čij Wi . Lametovos	·····································	.cell 1996.	ese. Sida - Sua fabora Se es es la S	e energi — se e sud Ling i e e e e sume Ling i e e men	Pugo Jahatha (1916)
STE STEENS OF STEENS	e See See See See See See See See See S	gas de ek Limitani en er Limitani en er Limitani	·····································	• \$\$\delta\text{\$\frac{1}{2}\text{\$\frac{1}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}{2}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}{2}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}\text{\$\frac{1}\$\frac{	ese. Sida - Sua fabora Sector Constant	i nag i sve set Lækeret i verse	Pugo Jahatha (1916)
STE STEENS OF STEENS	Alle Services	ger de geg ger annen verge deck de k	·····································	• APP ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	tuc. Sidu - Sus America Anti-Carcas (Car	e energia a successión. Lastra esta a successión de Lastra energias de consecuencia de Lastra energias de consecuencia de cons	Pugo Jahatha (1916)
STE STEENS OF STEENS	Alle Services	ger de geg ger annen verge deck de k	·····································	• APP ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	tuc. Sidu - Sus America Anti-Carcas (Car	e energia a successión. Lastra esta a successión de Lastra energias de consecuencia de Lastra energias de consecuencia de cons	eg vett og til

La ties, ye figure to be confirmed to the

grade of the 🕶 💮 en like

The second of the second secon