

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-04110</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Northwest Eumont Unit</b>
8. Well No. <b>#165</b>
9. Pool name or Wildcat <b>Eumont Yates</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **Rhombus Operating Co., Ltd.**

3. Address of Operator  
**200 N. Loraine, Suite 1270, Midland, Texas 79711**

4. Well Location  
Unit Letter **E** : **1,980** feet from the **North** line and **990** feet from the **West** line  
Section **34** Township **19-S** Range **36-E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Surface casing: 8-5/8" @ 234', cmt'd circulated  
Perforations: 3,922 - 3,970'

Production csg: 5 1/2" @ 4,000' w/ 400 sx, TOC 1,700' calc w/ 70%  
Tubing/packer: none - TA'd w/ CIBP @ 3,700'

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

1. Dig & line earthen work pit, flow well down as needed. MIRU. NU BOP.
2. RIH w/ tbg to 3,700' and circulate hole w/ mud, pump 25 sx C cmt @ 3,700'.
3. POOH w/ tbg to 2,800' and pump 25 sx C cmt 2,800 - 2,700'. **base of salt plug**
4. Perforate casing @ 1,400'. RIH w/ packer and sqz 40 sx C cmt 1,400 - 1,300'. **top of salt plug**
5. Perforate casing @ ~~400~~ **284** RIH w/ packer and sqz 50 sx C cmt w/ 2% CaCl<sub>2</sub> ~~400~~ **284-184** WOC and TAG. **surface csg shoe plug**
6. Pump 10 sx C cmt 50' to surface. **surface plug**
7. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Engineer** DATE **07/23/02**

Type or print name **James F. Newman, P.E.** Triple N Services, Inc. Telephone No. **915-687-1994**  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **AUG 09 2002**  
Conditions of approval, if any: **ORIGINAL SIGNED BY GARY W. WINK CC FIELD REPRESENTATIVE II/STAFF MANAGER**