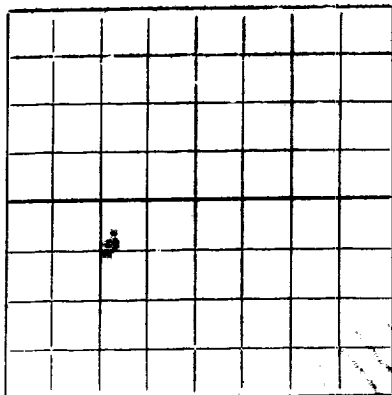


N.

(Revised 7/1/82)
(Form C-106)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Leslie and Shirley
(Company or Operator)

Smith

(Lease)

Well No. 2, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 36, T. 19, R. 36, NMPM.

Barnett

Pool,

Lee

County.

Well is 990 feet from west line and 1960 feet from south line of Section 36. If State Land the Oil and Gas Lease No. isDrilling Commenced 9-12-54, 19. Drilling was Completed 9-27-54, 19.Name of Drilling Contractor Geackie Drilling CompanyAddress Robbo, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 3910 to 3980 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	26	New	285	None			
5 1/2	16	New	3903	Ballibarton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	285	150	Pump and plug		
7 7/8	5 1/2	3903	400	Pump and plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil treatment down tubing-casing annulus. Treated with 10,000
gallons Nixolite gas-oil and 14,000 lbs sand down open hole.

Result of Production Stimulation No test before. After flowed 240 BOPDDepth Cleaned Out 3980

FORM OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3900 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Oct. 1, 1954, 19
 OIL WELL: The production during the first 24 hours was 840 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2730	T. Montoya	T. Farmington	
T. Yates 2890	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3770	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1620		red bed				
1620	2436		salt and anhy				
2436	2565		salt				
2565	2730		anhy. and salt				
2730	3343		anhy and gyp				
3343	3380		anhy. and lime				
3380	3507		anhy and gyp				
3507	3712		anhy and lime				
3712	3900		lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Baker and Sheldon
 Name W. P. Sheldon
 Address 314 Garper Bldg. Artesia, New Mexico
 Position or Title

October 1, 1954