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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Northwest Eumont Unit
8. Farm or Lease Name
9. Well No. 161
10. Field and Pool, or Well at Eumont
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection Well** Northwest **Eumont Unit**

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **0** **660** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **34** TOWNSHIP **19-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3631' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
	Plugged back, perforated and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3922' PB, 3961' TD.

Pulled injection equipment. Plugged back with hydromite to 3922'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 3723-27', 3752-56', 3786-90' and 3822-26'. Ran treating equipment and treated new perforations with 4000 gallons of 15% NE acid. Maximum pressure 1350#, after 10 minutes 1000#. Pulled treating equipment. Ran Baker Model AD tension type packer and 2-3/8" tubing. Set packer at 3714' with 12,000# tension. Resumed injecting water thru perforations 3723' to 3826' and open hole interval 3886' to 3922'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE February 20, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 21 1976

U.S. CONSERVATION COMM.
HOBBBS, H. M.