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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name J.R. Phillips
3. Address of Operator Drawer D, Monument, NM 88265		9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20 S.</u> RANGE <u>36 E.</u> NMPM.		10. Field and Pool, or Wildcat Monument - Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 18, 1978 thru February 21, 1978

Killed well and set Baker Model D pkr w/plug in place in 5-1/2" csg at 7475'. Perf 5-1/2" csg opposite Abo Zone selectively from 7108' to 7315'. Swab tested. Ran BHP. Tested intervals separately. Re-set bridge plug at 7350' and pkr at 7218'. Established injection rate thru 5-1/2" csg perfs from 7241' to 7315'. Pulled tbg and pkr. Set Baker cement retainer at 7230' and attempted to establish injection rate. Had communication between tbg and csg. Ran retainer picker and cut on retainer and worked down hole to 7360'. Recovered part of retainer. Left remainder on top of bridge plug at 7360'. Tested csg. Ran tbg, pump and rods. Installed pump unit and resumed production.

Test of 2-22-78 Pumped 33 BO and 3 BW in 24 hours on 8 - 168" SPM. Gas volume 175 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Admin. Serv. DATE 2-23-78

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: