

COPY TO O. C. G.

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 1650' FEL
AT TOP PROD. INTERVAL: -
AT TOTAL DEPTH: ✓
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF

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JAN 16 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
LC-031622 a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU.
8. FARM OR LEASE NAME
Sanderson A
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Eunice monument G-5A
Eunice Queen Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T-20S R-36E
12. COUNTY OR PARISH Lea 13. STATE N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out, perf. & acidize subject well as follows:

MIRU & kill well. Retrieve pkr. @ 3650'. Clean out to top of fish @ 3818'.

Attempt to fish out 2 pieces of tbg. Clean out wellbore to TD @ 3865'.

Spot 500 gal. HCl-NE acid. Perf. @ 3800'-3810', 3820'-3824', 3838'-3834'.

W/ 1 JSPP in open hole. Perf. 5 1/2" csg. @ 3648', 3656'-58', 3661'-64', 3680'-84', 3692'-96', 3706'-08', 3719', 3737', 3744'-46', 3770'-74' w/ 2 JSPP.

Acidize w/ 6000 gal. 15% HCl in 3 stages. Inhibit squeeze w/ 3 drums TH-814, 1 gal. TC-120 in TFW. Flush. Pump in 200 gal. 15% HCl

Subsurface Safety Valve: Manu. and Type (over) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE Admin. Supervisor DATE 11/14/80

APPROVED

APPROVED BY
CONDITIONS OF
USGS-S
NMFU-4
FILEAPPROVAL IF ANY:
JAN 22 1980

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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*to break block on cement gas zone.
Seal cement zone & return to production.
Run pump & rods. Put Grayburg on production.*

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JAN 29 1980

OIL CONSERVATION DIV.