

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL + 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
LC - 031622 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NMFU

8. FARM OR LEASE NAME  
SANDERSON A

9. WELL NO.  
13

10. FIELD OR WILDCAT NAME  
EUN. MON. (G/SA) / EUMONT QN.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 14, T-20S, R-36E

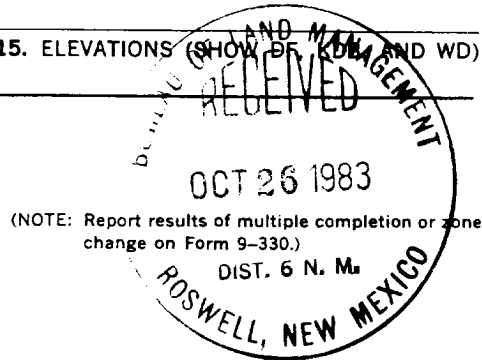
12. COUNTY OR PARISH: 13. STATE  
LEA NM

14. API NO.

15. ELEVATIONS (SHOW OF LOG AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>OPEN ADD'L PAY, INHIBIT</u>	



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. CO TO TD (3920'). SPOT 3 BBLs 15%  
HCL-NE-FE 3730'-3920'. PERF W/ 2 JSPF @  
3730'-40', 3782'-90', 3808'-18', 3834'-44', 3870'-80',  
3886'-3910'. SET PKR @ 3630'. ACIDIZE 3730'-3910'  
W/ 144 BBLs 15% HCL-NE-FE, 250 LBS ROCK SALT,  
84 LBS BENZOIC ACID FLAKES, + 7 LBS GUAR GUM. FLUSH  
W/ 19 BBLs TFW. SWAB. CHEMICALLY INHIBIT 3730'-  
3910' W/ 1 DRUM CHEMICAL IN 25 BBLs 2% KCL TFW.  
FLUSH W/ 276 BBLs 2% KCL TFW. REL PKR. SET  
PRODUCTION PKR @ 3630'. RUN PRODUCTION EQUIP.  
TEST.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. [Signature] TITLE Administrative Supervisor DATE 10/24/83

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL ANY DEC 1 1983