

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NMD60-3160-3

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

LEASE DESIGNATION AND SERIAL NO

NM-1151

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Eunice Monument South Unit B

FARM OR LEASE NAME

WELL NO.

886

FIELD AND POOL OR WILDCAT

Eunice Monument GB/SA

SECTION, R. N., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T-20-S, R-36-E

COUNTY OR
PARISH
Lea

STATE
New Mexico

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVS. Other _____

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3a. Area Code & Phone No.
(915) 687-7148

3. ADDRESS OF OPERATOR

P.O. Box 1150, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 990' FWL, Unit L

At top prod. interval reported below

At total depth

9a. API Well No.

30-025-04275

14. PERMIT NO.

DATE ISSUED

15. DATE DEEPENED 5/27/91 16. DATE T.D. REACHED 5/29/91 17. DATE COMPL. (Ready to prod.) 6/2/91

18. ELEVATIONS (DP, RKR, RT, GB, ETC) * 3568' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4111'

21. PLUG. BACK T.D., MD & TVD 4111'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD)*)

3735' Top - 4111' Bottom Grayburg

USED FOR RE...

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LOT-CNL-GR-CCL-Caliper

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	unk.	254'	unk.	225sx	---
7 5/8"	unk.	1299'	unk.	425sx	---
5 1/2"	unk.	3735'	unk.	425sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE: 2 7/8" DEPTH SET (MD): 4098' PACKER SET (MD): ---

31. PERFORATION RECORD (Interval, size and number)

3735' - 4111' Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3735' - 4111'	Acid w/1000 gals of 15% NEFE HCL acid.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6/6/91	Pumping	Prod.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/10/91	24	N.A.	→	5	35	62	7000
FLOW TUBING PRD.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
45	45	→	5	35	62	33.4 @ 60 degrees	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.M. Bohon TITLE Technical Assistant

DATE 6/14/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

