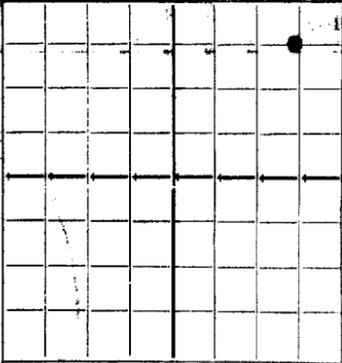


N.

NEW MEXICO OIL CONSERVATION COMMISSION

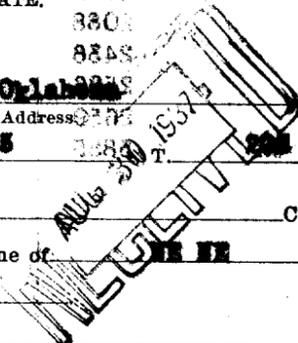
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following with (P). SUBMIT IN TRIPLICATE.

Company or Operator: Gulf Oil Corporation, L.W. White; Well No. 8; Lease: 30E; N. M. P. M.: Danico; Field: Lea; County: Lea; Well is 600 feet south of the North line and 600 feet west of the East line of Section 25, Township 30N, Range 15W.



DUPLICATE

OIL SANDS OR ZONES

No. 1, from 5610' to 5855'; No. 2, from Pay to 5750; No. 3, from ... to ...; No. 4, from ... to ...; No. 5, from ... to ...; No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from Rotary Hole to ... feet; No. 2, from ... to ... feet; No. 3, from ... to ... feet; No. 4, from ... to ... feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Includes entries for 10-5/4, 7-5/8, and 5-1/2 inch casings.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Includes entries for 10-5/4, 7-5/8, and 5-1/2 inch casings.

PLUGS AND ADAPTERS

Heaving plug—Material: Length: Depth Set: Adapters—Material: Size:

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT. Includes entry for Hydrochloric Acid, 2000 gal., 6-7-37, 3855'.

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3855' feet, and from ... feet to ... feet. Cable tools were used from ... feet to ... feet, and from ... feet to ... feet.

PRODUCTION

Put to producing June 16, 1937. The production of the first 24 hours was 288 barrels of fluid of which ...% was oil; ...% emulsion; ...% water; and ...% sediment. Gravity, Be. If gas well, cu. ft. per 24 hours 425,000. Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller: Driller: Driller:

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this August 21, 1937 day of August, 1937. Name: D.A. Anderson, Position: General Superintendent, Representing: Gulf Oil Corporation, Address: Tulsa, Oklahoma.

Notary Public, My Commission expires MAR 16 1940

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	240'		Red rock
	418		Red bed
	1040		Red bed & shells
	1145		Anhydrite
	1575		Salt & shells
	1598		Salt
	1725		Salt & shells
	1759		Anhydrite
	1882		Salt & shells
	2088		Salt
	2436		Salt & shells
	2526		Salt & anhydrite
	2659		Anhydrite
Total depth	2855		Label
			Formation logs
			Anhydrite 1080'
			Salt base 2580
			Brown lime 2750
			Upper San Andres 2810
			Pay 2750