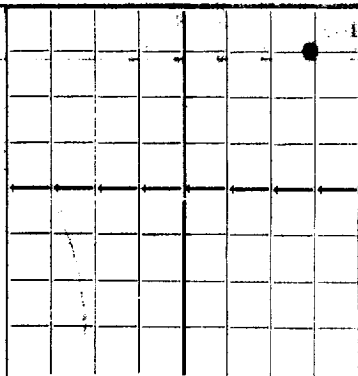


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following with (P). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation
Company or Operator
L.W. White
Lease
342
Well No. **8**
In **NE 1/4** of Sec. **25**
T. **38N** R. **30E**
N. M. P. M. **Sanico** Field, **Lea** County.
Well is **800** feet south of the North line and **800** feet west of the East line of **NE 1/4**
If State land the oil and gas lease is No. **342** Assignment No. **342**
If patented land the owner is **342** Address **342**
If Government land the permittee is **342** Address **342**
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **5-18-** 19 **37** Drilling was completed **6-8** 19 **37**
Name of drilling contractor **Laffland Brothers** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3545** feet.
The information given is to be kept confidential until **?**

OIL SANDS OR ZONES

No. 1, from **5610'** to **5855'** No. 4, from _____ to _____
No. 2, from **Pay** to **5750** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary Hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	Lapw.	271'				
7-5/8	22	10	Lapw.	1076				
5-1/2	17	10	**	5724				
** Bottom 57 jts. 50 LN, top 77 jts. Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	10-3/4	271'	175	Halliburton	Used 500# of calcium chloride	
7-5/8	7-5/8	1076	225	Halliburton		
5-1/2	5-1/2	5724	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Hydrochloric Acid		2000 gal.	6-7-37	3855'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3855'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 18,** 19 **37**
The production of the first 24 hours was **288** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours **425,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

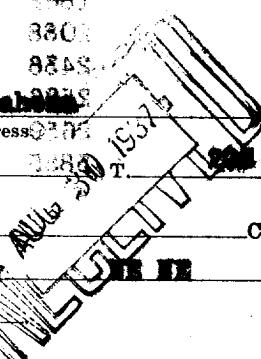
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **21****Tulsa, Oklahoma****August 21, 1937**day of **August**, 19 **37**Name **D. R. Anderson**Position **General Superintendent**Representing **Gulf Oil Corporation**
Company or OperatorAddress **Tulsa, Oklahoma**

My Commission expires

MAR 16 1940

Notary Public



FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	240'		Red rock
	418		Red bed
	1040		Red bed & shells
	1145		Anhydrite
	1575		Salt & shells
	1698		Salt
	1725		Salt & shells
	1789		Anhydrite
	1802		Salt & shells
	2088		Salt
	2436		Salt & shells
	2436		Salt & anhydrite
	2659		Anhydrite
Total depth	2855		
			Pay
			Upper San Andres
			Brown lime
			Salt base
			Anhydrite