

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

APR 4 1 08 PM '66

Form C-103.
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Ida White	
9. Well No. 1	
10. Field and Pool, or Wildcat Bument	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name Ida White
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Bument
15. Elevation (Show whether DF, RT, GR, etc.) 3569' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Ran tubing with packer & helddown. Acidized perms. 3740' to 3876' with 1500 gals. 15% NE acid with 12 gals. #232 stabilizing agent added. Swab tested. Pulled tubing, packer & helddown. Ran tubing, rods and pump. Resumed production.

Test 3-18-66 - 24 Hrs. Pumped 8.27 BO & .44 BW on 10-5/8" SPM. Gas Vol. 64,375 CFPD GOR 7784.

Test 3-31-66 - 24 Hrs. Pumped 46.86 BO & 3.96 BW on 13-3/4" SPM. Gas Vol. 130,320 CFPD GOR 2781

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.C. Capp* TITLE District Superintendent DATE 4-1-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: