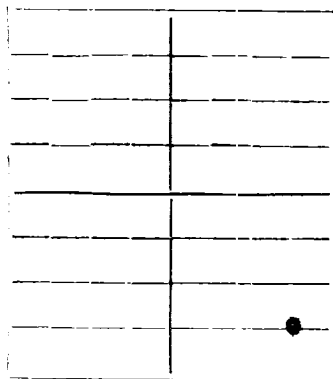


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

**Gulf Oil Corporation** **Tulsa, Oklahoma.**  
 Company or Operator Address  
**Urcutt C** Well No. **5** in **SE SE** of Sec. **36**, T. **20S**  
 Lease R. **36E**, N. M. P. M., **Lunice** Field, **Lea** County.  
 Well is **660** feet south of the North line and **660** feet west of the East line of **SE SE**  
 If State land the oil and gas lease is No. **B-244** Assignment No. \_\_\_\_\_  
 If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_  
 If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
 The Lessee is **Gulf Oil Corporation**, Address **Tulsa, Oklahoma.**  
 Drilling commenced **11-30-56** 19\_\_\_\_. Drilling was completed **1-2-57** 19\_\_\_\_  
 Name of drilling contractor **Sparkman & Reusch**, Address **Tulsa, Oklahoma.**  
 Elevation above sea level at top of casing **3543** feet.  
 The information given is to be kept confidential until **?** 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from **3735** to **3847** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	Lapw.	294'				
7-5/8	22	8	"	1091'				
5-1/2	17	10	"	3774'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4	10-3/4	294	250	Haliburton		
9-7/8	7-5/8	1091	250	"		
8-5/4	5-1/2	3774	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-chloric Acid	3000	12-27-56	3847	
		"	5000	12-31-56	3847	

Results of shooting or chemical treatment **Would not flow before acidizing**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3847** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **Jan. 1st, 1957**, 19\_\_\_\_  
 The production of the first 24 hours was **420** barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours **676,000** Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**?**, Driller \_\_\_\_\_, Driller \_\_\_\_\_  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller \_\_\_\_\_

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **6th**, **Tulsa, Oklahoma.** **Mar. 6th, 1957**  
 day of **March**, 19 **57** Name \_\_\_\_\_ Date \_\_\_\_\_  
 Position **General Superintendent**  
 Notary Public. Representing **Gulf Oil Corporation**  
 My Commission expires \_\_\_\_\_ Address **Tulsa, Oklahoma.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	139		Surface
	238		Sand and shells
	348		Red bed
	655		Red bed and shells
	838		Shale and shells
	850		Red bed
	914		Red rock
	1010		Red bed and shells
	1042		Shale and shells
	1138		Anhydrite
	1239		Salt and anhydrite
	1389		Salt, potash and shells
	1500		Salt
	1535		Anhydrite
	1878		Salt and shells
	2071		Salt and Anhydrite
	2242		Salt and shells
	2329		Salt and Anhydrite
	2465		Salt and shells
	2524		Salt
	3153		Anhydrite
	3199		Lime
	3237		Anhydrite and lime
	3847		Lime
			TOPS:
			Anhydrite 1042'
			Salt 1138
			Base of Salt 2524
			Yates 2740
			Ransay 3420
			USA 3735
			Pay 3755