NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3 22

COMPANY Gulf Oil Corporation = Box (Add	x 2167, Hobbs dress)	6, N. M.			
LEASE F. W. Kutter "E" WELL NO.	1 UNIT	K S 9	T 19-S	R 37-£	
DATE WORK PERFORMED Nov. 16-17, 1	1955 POOL	Eumont			
This is a Report of: (Check appropriate	block) X	Results of	Test of Ca	sing Shut-off	
Beginning Drilling Operations		Remedial V	Work		
Plugging		Other			
Detailed account of work done, nature an	d quantity of	materials us	sed and res	sults obtained.	
Nan 46 Jts (1500) 8-5/8" OD 24# Gr J with 800 sacks regular cement. Plug at approximately 25 sacks cement. Job comp After waiting over 24 hours, tested 8 There was no drop in pressure. Drilled below casing shoe with 400# for 30 minut	1477' Maximulete by Howco -5/8" casing cement plug f	um pressure 9:30AM 11-16 with 1000# fo rom 1477-151/	600#. Circ 6-55. or 30 minut	ulated	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORT\$ C	NLY			
DF Elev. TD PBD	Prod. Int.		Compl Dat		
	Dil String Dia	Oi	l String De	pth	
Perf Interval (s) Open Hole Interval Produc	ing Formatio	on (s)			
17044		· · · · · · · · · · · · · · · · · · ·			
RESULTS OF WORKOVER:		BEFOR	E A	FTER	
Date of Test					
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day					
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
Witnessed by		**************************************		· · · · · · · · · · · · · · · · · · ·	
		(Company)			
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Name M. Kully Title	Name Position	0	July	<u> </u>	
Date	Company	Area Supt.	71		
		GULI UIL (orporation		