Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Morexco, Inc. Address Post Office Box 481, Artesia, New Mexico 88211-0481 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas \Box Recompletion \Box Casinghead Gas Condensate SI Change in Operator Texaco Producing, Inc., P.O. Box 728, Hobbs, New Mexico 88240 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name State, Federal or Fee St. E-6574 Eumont-Yates-SR-Q East Eumont Unit Location <u>. 8</u>0**0** 208**0** __ Line and _ _ Feet From The __ _ Feet From The Unit Letter 19S 37E Lea 10 Township . NMPM. County Range ALGAS

Address (Give address to which approved copy of this form is to be sent) III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil ĽX_i Texas-New Mexico Pipeline P.O. Box 2528, Hobbs, New Mexico 88240 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Sec. Rge. Is gas actually connected? When? Twp. If well produces oil or liquids, give location of tanks. 3 |19S | 37E | No М If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back Same Res'v Diff Res'v Oil Well Gas Well Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bblk Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION MAR 1 3 1989 I hereby certify that the rules and regulations of the Oil Conservation Dission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY JERRY SEXTON Refucea Cloop By __ DISTRICT I SUPERVISOR Signature becca Olson Agent and the applications of the section of Printed Name Title Title

and the control of th INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

March 1, 1989

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

746-6520

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Senarate Form C-104 must be filed for each tool in multiply completed wells.