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FILE	
U.3.G.S.	
LAND OFFICE	
TRANSPORTER	OIL.
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

U. 3 .G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND NATUI	DAL OAC
LAND OFFICE	5-0CC	TRANSPORT OIL AND NATUR	RAL GAS
TRANSPORTER	1-Midland		
GAS OPERATOR	l-File		
PRORATION OFFICE			
Operator			
Tidevat Address	er Oil Company		
	, Hobbs, New Mexico		
Reason(s) for filing (Check proper		Other (Please explain	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	y Gas State AI W	idewater Oil Company
Change in Ownership	Casinghead Gas Co	ndensate	
If change of ownership give nam and address of previous owner _	e		
DESCRIPTION OF WELL AN	D LEASE		
Lease Name Rast Damont Unit		Name, Including Formation	Kind of Lease
Location	38 E	amont (Queen)	State, Federal or Fee State
Unit Letter	660 Feet From The North	Line and 660 Feet	**
ome Better	reet from The Horvit	Line and Feet	From The West
Line of Section 15 ,	Township 19 8 Range	37 B , NMPM,	Coun
DESIGNATION OF TRANSPO			
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL	Address (Give address to which	approved copy of this form is to be sent)
Texas New Mexico Pij	peline Company	Box 1510, Mid	
Name of Authorized Transporter of	Casinghead Gas 🔀 or Dry Gas 🗌		approved copy of this form is to be sent)
Phillips Petroleum (Phillips Build	ling, Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 15 198 37	Is gas actually connected? Yes	When
			1957
f this production is commingled COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number	···
	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Re
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	T 00 / 0	
	reame of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	d oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, g	
		r roadenig Method (1 tow, pump, g	as uji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll Phil-		
norder Frod. During 1981	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (-12-2)			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
EDTIFICATE OF COURT	NGP.		
ERTIFICATE OF COMPLIAN	NCE	OIL CONSER	RVATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
ommission have been complied	with and that the information given		, 19
ove is true and complete to th	ne best of my knowledge and belief.	BY	Janez -
Original Sign	od Dr	TITLE	

C. L. WADE

(Signature) Area Supt.

(Title)

July 6, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply