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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103  
 HOBBS OFFICE O.C.C. (Rev 3-55)  
**MISCELLANEOUS REPORTS ON WELLS**  
 Nov 1 10 13 AM '63  
 (Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>				Address <b>Box 460, Hobbs, New Mexico</b>			
Lease <b>State A-17</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>17</b>	Township <b>19S</b>	Range <b>37E</b>		
Date Work Performed <b>5-29-62</b>	Pool <b>Monument</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☐ Other (Explain):  
☐ Plugging   
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Notched open hole at 3982 and 3985 w/2,500# sd and 2,500 gal. lse. crude. Cleaned out to 4011. Set Halliburton D.C. Squeeze retainer at 3973'. Tested tool and communicated. Spotted 10 sx gel in annulus. Squeezed from 3973 to 4011 w/50 sx incor cement w/0.8 pc. Halad 9. Acidized w/500 gal. mud acid and 5,000 gal. reg. 15% acid in 2 stages.

After workover, well tested 100% water.

Well has been abandoned but not plugged. At this time we have no plans to alter the status of this well. Another form will be filed in April 1964 unless we develop additional plans prior to the filing.

THIS INFORMATION MUST BE NOTICED BY ALL PERSONS WHO ARE ACQUAINTED WITH THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.

Witnessed by <b>R. A. Carlile</b>	Position <b>Drlg. Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3715</b>	T D <b>4011</b>	P BTD	Producing Interval <b>3869-4011</b>	Completion Date <b>7-24-36</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>4011</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3869</b>	

Perforated Interval(s)

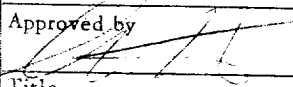
Open Hole Interval <b>3869-4011</b>	Producing Formation(s) <b>Grayburg</b>
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Shut-In</b>	<b>100% water</b>				
After Workover	<b>Shut-In</b>	<b>100% Water</b>				

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. C. Green</b>
Title	Position <b>Asst. District Superintendent</b>
Date	Company <b>Continental Oil Company</b>