	40, OF COP ES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS Form C-104 REQUEST FOR ALLOWABLE Supersedes Did C-104 and		Form C -104
	SANTA FE			Superseass Oli C-104 and C-11
	FILE		AND	Effective 1-1-55
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS
	LAND OFFICE			,
	TRANSPORTER GAS			
	OPERATOR	1		
1	PRORATION OFFICE	1		
••	Operator			
	Conoco Inc.			
	Address			
	P.O. Box 460, Hobbs, New Mexico 88240			
	Reason(s) for tiling (Check proper box,	,	Other (Please explain)	
	New Well	Change in Transporter of:	Change of corpor	
	Recompletion	Otl Dry Go	S Continental Oil	Company effective
	Change in Ownership	Castrahead Gas Conder	nsate July 1, 1979.	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE Meil No.: Poor Name, including F	ormation Kind of Lease	
	State A-17	6 Eunice Mon		2 130
	Location	& CONTRE MON	OMERE (EL SA)	B-2656
	Unit Letter B; 660 Feet From The N Line and 1980 Feet From The E			
	Line of Section 17 Tow	vaship 19-5 Agange	37-E, NMPM,	Lea County
			_	
ш.	DESIGNATION OF TRANSPORT	or Condensate	AS Andress (Give address to which approx	and conviolable form in to be seen
	Texas-New Mexico Pipeline Co. Box 1510 Midland, Texas			
	Name of Authorized Transporter of Casingnead das of Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Walla Petrole	im (orporation		Yico
	If well produces oil or liquids,	Unit Sec. / Twp. Pge.	Is gas actually connected? Whe	en
	give location of tanks.	1 1 1		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Designate Type of Completio		New Well Wolkove: Deepen	Plug Buck Same Res V. Dill Res V.
	Date Spudded	Date Compi. Ready to Frod.	Total Depth	P.B.T.D.
		Jane 30		
	Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Periorations	1		Depth Casing Shoe
	u"			
		TUBING, CASING, AND	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be equal to or exceed top allow-
	OIL WELL		epth or be for full 24 hours)	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
		7.2.2.2	Castra Bassassa	Chake
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
	sarring rast	J		
			1	1
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		1		

VI. CERTIFICATE OF COMPLIANCE

MMOCD (5) FILE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

misson

(Signature) Division Manager OIL CONSERVATION COMMISSION

APPROVED

District Supervisor TITLE -

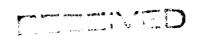
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



JUN 2 5 1979
OIL CONSERVATION COMM.
HODDS, N. M.