

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-05626
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. E-6506-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: North Monument G/SA Unit Blk. 2

1. Type of Well: Oil Well Gas Well Other Water Injection Well.

7. Well No. 7

2. Name of Operator Amerada Hess Corporation

9. Pool name or Wildcat Eunice Monument G/SA

3. Address of Operator P. O. Box 840, Seminole, Texas 79360

4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 18 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK X ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7-19 thru 8-1-2002

MIRU Aries Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/4-3/4" bit to 3940' & TOH. TIH w/5-1/2" RBP set at 3850'. Circ. clean & press. tested csg. to 540 PSI for 32 min. Held OK. Dumped 2 sks, sand on top RBP. Jarrel Svc. ran CBL logs fr. 3400' - surface. Jarrel Svc. TIH w/4" csg. gun & shot 4 holes at 2520'. Attempted to break down perms. w/no success. Jarrel Svc. TIH w/4" csg. gun & shot 4 holes at 1365'. Est. circ. TIH w/cement retainer set at 2416'. Halliburton Svc. pumped 60 sks. Premium Plus cement into shot holes at 2520'. Mixed & pumped 340 sks. Premium Plus cement into shot holes at 1365', circ. approx. 40 sks. to pit. WOC. TIH w/4-3/4" bit, tagged TOC at 1145' & drld. out cement at 1386'. Attempted to press. test csg. w/no success. Halliburton mixed 50 sks. Premium Plus cement & squeezed 11 sks. into leak at 1365'. WOC. TIH w/4-3/4" bit, tagged TOC at 1062' & drld. out cement at 1390'. Press. tested csg. to 520 PSI for 32 min. Held OK. TIH w/bit, tagged cement at 2413' & drld. out cement, cement retainer, & cement to 2561'. Circ. clean & press. csg. to 560 PSI. Held OK. TIH w/ret. tool, circ. sand off RBP, latched onto & TOH w/RBP at 3850'. TIH w/5-1/2" 1-XS inj. pkr. on 2-3/8" IPC tbg. & set pkr. at 3808'. Removed BOP & installed wellhead. Press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location & continued injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 08/09/2002

Type or print name Roy L. Wheeler, Jr. Telephone No. 915 758-6778

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 12 2002