

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505627
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-6506-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 2
8. Well No.	6
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	Unit Letter <u>F</u> : 1980 Feet From The <u>NORTH</u> Line and 1980 Feet From The <u>WEST</u> Line

Section <u>18</u>	Township <u>19S</u>	Range <u>37E</u>	NMPM	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #206

X-Pert Well Service rigged up pulling unit and pulled rods and pump. Pumped 15 bbls. fresh water to kill well. Removed wellhead and installed BOP. TOH w/131 jts. of 2-3/8" 10V tubing. TIH w/5-1/2" RBP and 123 jts. of 2-3/8" tubing. Set RBP at 3,750'. Circulated casing clean w/130 bbls. fresh water. TOH w/36 jts. of 2-3/8" tubing. Continue TOH w/87 jts. of 2-3/8" tubing laying down 14 bad jts. Change rams in BOP to 2-7/8". TIH w/5-1/2" fullbore packer, SN and 57 jts. of 2-7/8" tubing. Set packer at 1,711'. Test below packer from 1,711' to 3,750'. Held OK. Test 5-1/2" casing up hole and found top of leak at 1,141' w/38 jts. of tubing in the hole. Established an injection rate pumping into the leak at 2.5 BPM at 400 psi. Had circulation out the 7-5/8" int. casing w/40 bbls. fresh water. Pumped an additional 45 bbls. fresh water to clean up. TOH w/38 jts. of 2-7/8" tubing and packer. Dump 2 sacks of sand (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry L. Harvey TITLE Sr. Staff Assistant DATE 09-06-94

TYPE OR PRINT NAME _____ TELEPHONE NO. 393-2144

(This space for State Use)
ORIGINAL SIGNED BY
CARY WINK
FIELD REP II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 04 1994

(08-18-94 Thru 09-02-94 Continued)

on top of RBP. TIH w/5-1/2" EZ cement retainer and 35 jts. of 2-7/8" tubing. Set cement retainer at 1,055'. Halliburton moved in and rigged up cement equipment. Tested annulus to 500 psi. Est. inj. rate of 2 BPM at 450 psi with circulation out 7-5/8" intermediate casing. Mixed and pumped 325 sacks Premium Plus cement w/2% CACL. Circulate cement to surface out 7-5/8" intermediate casing, closed intermediate casing valve, and squeezed 5-1/2" casing leak from 1,141' to 1,711'. Displaced tubing w/5-1/2" bbls. fresh water. Stung out of retainer and reversed out at 1,043'. Max. pp-700 psi and min. pp-400 psi. TOH w/35 jts. 2-7/8" tubing and setting tool. Removed 6" 900 BOP and 9-5/8" 8rd x 6" flanged adapter. Speared 5-1/2" 17# casing, cut off old 2,000# WP wellhead, and installed new National 11"-3M x 7-5/8" 8rd casing head and 11"-3M x 7-1/16" ID-3M OP-70 tubing spool. Pressure tested flanges. Installed 6" 900 BOP. TIH w/4-3/4" bit, 12 3-1/2" drill collars, and 24 jts. of 2-7/8" tubing. Tagged at 1,049'. P.U. power swivel and installed stripper head. Pulled bit to 1,034'. Drill soft cement from 1,048' to 1,053'. Drill cement retainer from 1,053' to 1,055'. Drill good cement from 1,055' to 1,134' and cement bridges from 1,144' to 1,434' w/36 jts. of 2-7/8" tubing in the hole. Drilled out cement bridges and stringers from 1,434' to 1,706'. Ran bit to 1,793'. Casing clear. Displaced 5-1/2" casing w/40 bbls. fresh water. Pressure tested cement squeeze to 560 psi. Lost 100 psi in 20 mins. Retested w/same results. L.D. swivel and removed stripper head. TOH w/48 jts. 2-7/8" tubing, 12 3-1/2" drill collars and 4-3/4" bit. TIH w/5-1/2" fullbore packer, SN and 60 jts. of 2-7/8" tubing. Set packer at 1,803'. Tested casing below packer. Held. Continued testing and isolated 5-1/2" casing leaks from 1,141' to 1,297'. Attempted to est. inj. rate. Pressured to 560 psi. Lost 120 psi in 18 mins. TOH w/38 jts. 2-7/8" tubing, SN and packer. TIH w/44 jts. 2-7/8" tubing open ended at 1,319'. Moved in and rigged up Halliburton. Mixed & spotted 30 sacks Micro-Matrix cement at 1,319'. TOH w/14 jts. 2-7/8" tubing and reversed out at 901'. TOH w/30 jts. 2-7/8" tubing. TIH w/5-1/2" fullbore packer, SN and 28 jts. 2-7/8" tubing. Set packer at 850'. Pressure tested casing to 500 psi. Squeezed in 12 sacks Micro-Matrix cement into leaks. Max. pp-978 psi. Closed in pressure-780 psi. Calculated top of cement at 1,124'. TOH w/28 jts. 2-7/8" tubing, SN and 5-1/2" fullbore packer. TIH w/4-3/4" bit, 6 3-1/2" drill collars and 34 jts. 2-7/8" tubing. Tagged cement at 1,196'. P.U. power swivel and installed stripper head. Drilled cement from 1,196' to 1,203'. had void from 1,203' to 1,258'. Drilled good cement from 1,258' to 1,320' and fell out of cement. Drilled cement stringers to 1,324'. L.D. power swivel. TIH w/bit to 1,382'. Circ. hole clean. Removed stripper head. Pressure tested 5-1/2" 17# casing to 570 psi and charted 30 min. prior operator casing integrity test. Well passed test. TOH w/40 jts. 2-7/8" tubing, 6 3-1/2" drill collars and 4-3/4" bit. TIH w/retrieving head, SN and 125 jts. 2-7/8" tubing. Tagged fill at 3,772'. P.U. power swivel and circ. sand off RBP. Caught asnd released BP. L.D. swivel. TOH w/126 jts. 2-7/8" tubing, retrieving head, and 5-1/2" Model "G" RBP. TIH w/4-3/4" bit, 12 3-1/2" drill collars, and 123 jts. of 2-7/8" tubing. Tagged fill at 4,017' (13' fill). P.U. power swivel and installed stripper head. Broke