

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05629
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 2
8. Well No.	3
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 18 Township 19S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing test. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #203 07-21-93 Thru 07-23-93

Move in and rigged up pulling unit. Unseated pump and found tubing paraffined up. Rig up McCasland hot oiler. Hot oiled rods and tubing with 40 bbls. TOH w/150-3/4" rods, 2-4' x 3/4" pony rods, 1-6' x 3/4" pony rod and pump. Nipple down wellhead. Nipple up BOP. TOH w/122 jts. of 2-7/8" 8rd tbg. TIH w/6-1/8" bit on tbg. and tag bottom at 3,988'. TOH with bit and tubing. TIH w/7" RBP on 2-7/8" tbg. Hung up at 3,628'. Work free. TOH w/tbg. and RBP. TIH w/6-1/8" string mill. Work through spot at 3,628'. TOH w/mill. TIH w/new 7" RBP and set at 3,800'. Circulate hole w/180 bbls. water to test. Test at 560 psi for 30 mins. Held OK. Latch onto and release RBP. TOH w/tbg. and plug. TIH w/2-3/8" SN, 1 jt. 2-7/8" Salta lined tbg., 5 jts. 2-7/8" tbg., 1-7" x 2-7/8" TAC and 121 jts. 2-7/8" tbg. for a total of 128 jts. Set the SN o.e. at 3,963' and the TAC at 3,770' w/14,000# tension. Removed BOP and installed wellhead. Ran a 2" x 1-1/4" RHBC 8'x4'xSx4' (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 07-23-93  
TYPE OR PRINT NAME Terry L. Harvey

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 29 1993

sucker rod pump #A-1111 o. 1-1/2" weight bars, 155-3/4" . 1s, 1 3/4" x 4' pony rod, 1 3/4" x 2' pony rod, 1 1-1/4" x 12' polish rod and a 1 1-1/2" x 8' polish rod liner. Loaded tbg. and tested to 500 psi. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Resumed producing well.

Test (24 Hour): 1 BOPD, 5 BHPD, and 5 MCFPD

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APPROVED FOR RELEASE BY NSA  
ON 08-28-2013 pursuant to E.O. 13526

100-100000-100000  
100-100000-100000