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TRICT II I. Drawer DD, Asseda, NM 88210

State of New Mexico Ene dinerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

FIRICT III II Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | Well API No.

AMERADA HESS CORPORATION	∩N							3002505	532		
ince :		265							-		
DRAWER D, MONUMENT, NE	W MEXICO 88	265	Ç	Other	(Please	uplain)	NEW WA	TERFLOO	D UNIT E	FFECTIVE	
www.		Transporter of Dry Gas	\square	71/92. HANGE 1	FASE	ER N NAM	E & NO.	R-9494 FR. C.	J. SAUND	ERS FED.	
noce in Operator	Casingheed Ges	Condensate		1 TO NO	ORTH 1	MONU	MENT G/	SA UNII	BLK. 2,	#14.	
nange of operator give same TEXA address of previous operator	CO EXPL. & F	PROD. IN	C., P.	0. BOX	730,	HOR	BS, NM	88240			
DESCRIPTION OF WELL A	ND LEASE									ne No.	
BLK.	Well No. Pool Name, including			Formation Kind of I State, For				r Lesse Federal or Fee			
NORTH MONUMENT G/SA UN	IIT 14	<u> </u>		.,	<i>,</i> 3A						
Unit LetterN	:660	Feet From 7	SOUT	TH Line	and	19	80F	et From The .	WEST	Line	
Section 18 Township	198	Range	37E		ІРМ,	LE	.A			County	
30000			IATTID A	I CAS							
I. DESIGNATION OF TRANS	PORTER OF O	Books -	1 A	COLLEGE ICING	oddress	10 whi	h approved	copy of this f	orm is to be se	nd)	
TEXAS NEW MEXICO PIPEL arms of Authorized Transporter of Canings	INE COMPANY	or Dry Cas		1670 ddress (Giw	BROAL	WAY.	. DENVE	copy of this f	orm is to be se	-nt)	
WARREN PETROLEUM COMPA				P.O.	BOX 1	<u> 1589</u>	<u>TULSA</u>	OK 74	1102		
well produces oil or liquids, re location of tanks.	Unit Sec.	1/95 L		gas actually	connect	ed7	When	. 7			
this production is commingled with that fr				order aumi	er:						
. COMPLETION DATA	Oil We	n Gee	Well	New Well	Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)	i	i					<u>j,</u>	<u>i</u>	<u> </u>	
ata Spudded	Date Compl. Ready	to Prod.		cal Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay				Tubing De	Tubing Depth		
erforations	<u>L</u>		<u> </u>			,		Depth Cas	ing Shoe		
				 				1			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE	L SIZE CASING & TUBING			DEFIN SET				GAONO OLINETT			
TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOV recovery of total volum		and must b	م مدال مسام		ton all	owahla foo t	his damb av h	o Con full 24 ha	une 1	
Date First New Oil Run To Tank	Date of Test	- 9 1041 04		Producing N					e jor jul 14 m		
Leogth of Test	Tubing Pressure			Casing Pres			 	Choke Si	Choke Size		
•											
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.				Gas- MC	Gas- MCF		
GAS WELL	t									• •	
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conde	nute/M	MCF		Gravity o	Condensule		
Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Si	Choke Size		
III. Ohtha atton construe	<u> </u>										
VI. OPERATOR CERTIFIC I heraby certify that the rules and regul	lations of the Oil Con	econolica.	CE		Oil	COI	VSER!	ATION	אועום ו	ION!	
Division have been compiled with and that the information gives above as true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
()					Date ApprovedJAN 0 9 '92						
Signature	W	12									
ROBERT L. WILLIAMS. JR. SUPERINTENDENT					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
1/1/92		Title -393-21		Titl	θ			DOLEK A136	J.		
Date		Telephone N									
INSTRUCTIONS THE				<u> </u>							

STRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.