Form 9-331 (May 1963)	DEPARTN	UNITED STATI MEI OF THE SEOLOGICAL SU	INTERIOR	SUBMIT IN TRIPLICATE (Other instructions reverse side)	Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.  LC-034075  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)					
OIL K GAS WELL WELL	OTHER				7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
TEXACO Inc.					C.J. Saunders - Fed
P.O. Box 728 Hobbs, New Mexico 88240					1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.) At surface 660' FSL & 1980' FWL of section 18, T-19-S,					10. FIELD AND POOL, OR WILDCAT Eunice Monument Grayburg San Andres
R-37-E, Unit Letter 'N', Lea County, New Mexico					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
					Sec. 18, T-19-S, R-37-
4. PERMIT NO. 15. ELEVATIONS (Show whether DF,			<b>.</b> .	. •	
Regula	r		3693' (D	)F)	Lea NM
16.	Check Ap	opropriate Box To	Indicate Nat	ure of Notice, Report, o	r Other Data
NOTICE OF INTENTION TO:					EQUENT REPORT OF:
TEST WATER SHUT-	OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	X ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	No. of the last of the last of Wall
(Other)				(Note: Report resu	ults of multiple completion on Well mpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged Up. Install BOP. Pull rods and tubing Check TD-3973'. Clean Out. l.

Pump 65 bbls. KCL water down csg.

Shot open hole 3950'-3970' w/180 gram glass charge per foot.

Set packer @ 3702' w/fail pipe @ 3950'.

Acidize open hole 3762'-3973' w/2500 gal HCL, 1000 gal Poly-Gel-200 & 55 gal. Protex-All using 525# Divert & 1050# rock salt in 4-equal stages.

Flush w/22 bbls KCL water.

Install pumping equipment on 24 hr potential test, well pumped 32 BO Well returned to production.

18. I hereby certify that the foregoing is true and correct 11-8-76 Asst. Dist. Supt. SIGNED (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

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Oil and an experience of the M. Hubbs, N. M.