

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
LC-034075

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C.J. Saunders Fed.

9. WELL NO.
4

10. FIELD AND POOL OR WILDCAT
Eunice Monument
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 18
T-19-S R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit Ltr. K
1980' FSL
1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
3708' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Scale Treatment <input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- MIRUPU. Pull rods and pump. Install BOP. Pull Tbg.
 - TIH w/bit and clean csg. to open hole @ 3870', then lower and clean open hole to PBD 4005'.
 - Perforate the Grayburg open hole w/2 spf @ 3920-50'.
 - Dump sand into open hole and bring PBD up to 3952'.
 - Shoot the open hole @ 3920-3948' w/a stressfrac treatment, by Bell Wireline. TIH w/bit and clean out to PBD 3952'. TOH. TIH w/pkr.
 - Treat the open hole @ 3870-3952' w/4000 gal. 15% NEFE acid.
 - Swab well and recover 100% of load water.
 - Pump into open hole a scale treatment consisting of 4 drums SP-307 preservative and 80 bbls. fresh water, then pump 15 gals. RP-2336 demulsifier in 280 bbls. fresh water. TOH w/pkr.
 - TIH w/2 7/8" production tbg., pump, and rods.
 - Place well on production after a shut-in time of 24-36 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Head TITLE Hobbs Area Superintendent

DATE 3-14-86

(This space for Federal or State office use)

APPROVED BY Charles S. ... TITLE _____

DATE 3-20-86

*See Instructions on Reverse Side

RECEIVED
MAY 24 1955
C. S. B.
HOBBS OFFICE