

**OIL CONSERVATION COMMISSION**  
**STATE OF NEW MEXICO**

# Certificate of Compliance and Authorization to Transport Oil

Company or Operator The Texas Company Lease State of N.M. "K"

Address Midland, Texas (Box 1270) Port Worth, Texas (Box 1720)  
(Local or Field Office) (Principal Place of Business)

Unit I Wells No. 2 Sec. 18 T. 19S R. 37E Field Monument County Lea

Kind of Lease State Location of Tanks On the lease

Transporter Texas-N.M. Pipe Line Co. Address of Transporter Midland, Texas  
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100% Other transporters author-  
(Principal Place of Business)

ized to transport oil from this unit are None %

## REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 1st day of July, 1943

**The Texas Company**

(Company or Operator)

By \_\_\_\_\_

Title Assistant Division Manager

State of Texas }  
County of Tarrant } ss.

Before me, the undersigned authority, on this day personally appeared M. J. Adams known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 1st day of July, 1943

Nasmi P. Pipkin

Notary Public in and for Tarrant County, Texas

Approved: 7-7-, 1943

OIL CONSERVATION COMMISSION

By

Carl B. Livingston

(See Instructions on Reverse Side)

### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

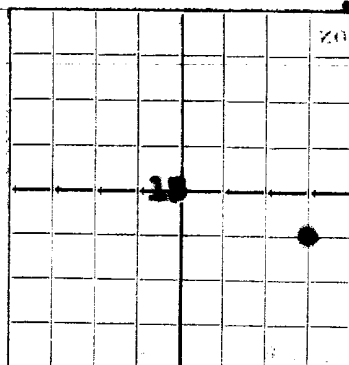
FORM C-105

N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

RECEIVED  
MAY 20 1937  
DUPLICATEAREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

THE TEXAS COMPANY

Drawer K, Wink, Texas,

Company or Operator

Address

State "X"

Well No. 2

NE 1/4 of 34

Sec. 18

T. 18N

Lease

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 3300 feet south of the North line and 600 feet west of the East line of said section 18

If State land the oil and gas lease is No. B-1382 Assignment No. 2

If patented land the owner is - - - Address

If Government land the permittee is - - - Address

The Lessee is The Texas Company Address Box 2832, Houston, Tex.

Drilling commenced 2-27 1937 Drilling was completed 4-22 1937

Name of drilling contractor Mandeville &amp; Thompson Address Chickasha, Oklahoma.

Elevation above sea level at top of casing 3700 feet Derrick floor

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3890 to 3998 No. 4, from to

No. 2, from 3998 to 4098 No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13"	40	8	L.W.	96	Texas Pattern				
9-5/8"	40	8	Smis	1377	Baker Guide				
7"	25	10	"	3887	"	"			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	13"	116	125	Halliburton		
12 1/2"	9-5/8"	1385	800	"		
8-5/8"	7"	3870	500	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 4020 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 4-29 1937 on test

The production of the first 24 hours was 175 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be. 32.4

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Gas/Oil Ratio 745

## EMPLOYEES

W. G. Birt Driller W. A. Point Driller

G. R. Hurd Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th

day of May, 1937

Notary Public

My Commission expires

5-31-37

Wink, Texas May 18, 1937

Name

Position District Supt.

Representing The Texas Company

Address Drawer K, Wink, Texas.

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	125	125	Caliche
125	140	15	Red Beds
140	381	241	Shale & Shells
381	800	419	Red Rock & shells
800	1300	500	Red rock & shale
1300	1445	145	Anhydrite
1445	2478	1033	Salt and Anhydrite
2478	2550	72	Salt, anhydrite, and lime
2550	2585	35	Anhydrite
2585	2740	155	Anhydrite and lime
2740	2896	156	Brown Lime and Anhydrite
2896	2983	87	Broken lime
2983	3049	66	Lime and Anhydrite
3049	3169	120	Brown Lime
3169	3480	311	Hard Gray Lime
3480	3640	160	Hard White Lime
3640	3890	250	Hard Gray lime
3890	3998	108	Medium Lime
3998	4020	22	Broken lime
Total Depth 4020'			