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DISTRICT II P.O. Drawer DD, Astocia, NM 88210

State of New Mexico E y, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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son(s) for Filing (Check proper box)	Channe le	Transporter of:	1/1/9	u e explain) 2 ORD	NEW W		OD UNIT -9494	FFFECII	
v Well U	~	Dry Gas		E LEASE			R. STATE	AC COM	
nge in Operator	Casingheed Gas	Condensate [TO NO	RTH MON	UMENT	G/SA UN	IT BLK.		
mage of operator give same CONC	OCO INC., 10	DESTA DRIVE	WEST, MIDLA	ND, TEX	AS 79	705			
	ANDERAGE								
DESCRIPTION OF WELL BLK.		Pool Name, Inclu	ding Formation		Kind of			sse Na.	
NORTH MONUMENT G/SA L			MONUMENT G/SA		State, F	ederal or Fee	R -2	556	
cation							LIECT		
Unit Letter	<u>: 1980 </u>	_ Feet From The _	SOUTH Line and	660	Fee	t From The _	WEST	Line	
Section 19 Townshi	19S	Range 37E	. NMPM.	LEA	V			County	
90000							-		
. DESIGNATION OF TRAN	SPORTER OF C		URAL GAS Address (Give add)	ese to which	annowed	come of this fo	orm is to be se	nt)	
TEXAS NEW MEXICO PIPE	L^1	L	1670 BRO						
ime of Authorized Transporter of Casin		or Dry Gas	Address (Give add	ess to which	approved	copy of this f	orm is to be se	nt)	
WARREN PETROLEUM COM		-y y -				OK 74	102		
well produces oil or liquids, e location of tanks.	Unit Sec.	Twp. Rg 198 37E		ected?	When	7			
his production is commingled with that									
. COMPLETION DATA			······································				75 5 5	5:0 B	
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sie Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.			
				Ton Oliffina Barr					
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil Cas ray	Top Oil/Gas Pay		Tubing Depth			
riorations					Depth Casi	ng Shoe			
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101 T A125				CEMENTING RECORD			SACKS CEMENT		
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. TEST DATA AND REQUE	ST FOR ALLOY	WARI E				<u> </u>			
	ZI I OK ADDO	TABLE						urs.)	
	recovery of total volue	ne of load oil and m	nusi de equal lo or exce	ed top allow	able for th	is depth or be	t for full 24 ho		
IL WELL (Test must be after	Date of Test	ne of load oil and m	Producing Method				e for full 24 ho		
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OLL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	me of load oil and n	Producing Method Casing Pressure			choke Siz	e		
OLL WELL (Test must be after better First New Oil Run To Tank Length of Test Lettual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbis.	me of load oil and n	Casing Pressure Water - Bbls.	(Flow, pun		Choke Siz	e		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.