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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO TIE IN TO EXISTING OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1000 (C-101, FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply Well	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name B.V. Culp (NCT-A)
3. Address of Operator Box 670 Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2239</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, CR, etc.) 3689' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5790 PB

Pulled 5½" tubing. Found casing leak at 930 and 1450'. Set RBP at 2031', capped with 10 sacks sand. Set cement retainer at 870'. Squeezed casing leak with 250 sacks thickset and 250 sacks class C with 2% CaCL and 250 sacks class C neat. Casing leaked at 1450'. Squeezed with 2750 sacks lite cement containing ½# flocele, 12½# gilsonite, 30# salt with 2% CaCL and 350 sacks class C with 2% CaCL. Drilled cement retainer and cement to 1014'. Tested upper leak with 200# for 15 Minutes - OK. Perforated 9 5/8" casing at 446' with 2, ½" JHPF. Set cement retainer at 410' and squeezed to surface between 9 5/8" and 13 3/8" casing annulus with 230 sacks class C cement with 2% CaCL. Cleaned out to 468', tested squeezed perfs with 200# - OK. Pulled RBP and cleaned out. Ran 70 Jts. inner string of 7 5/8" 26#, 26.40# and 29#, K-55 casing. Set at 2885. Cemented with 365 sacks class H cement with .5% CFR-2 and 2% salt. Cement circulated. Tested casing with 300# for 30 minutes - OK. Ran 4 ½" tubing and pump, returned well to water supply service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Wells TITLE Area Engineer DATE July 7, 1977

APPROVED BY Joan Runyon TITLE Geologist DATE 7/8/77

CONDITIONS OF APPROVAL, IF ANY:

FILED

JUL 7 1977
OIL CONSERVATION COMM.
HOBBS, N. M.