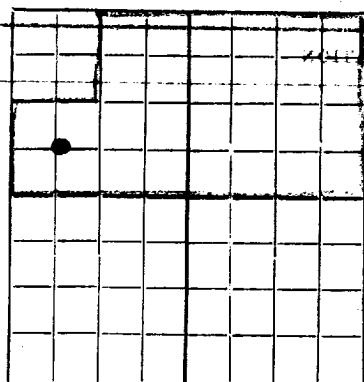


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MO: 11

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gypsy Oil Company

B. V. Culp

Company or Operator

Lease

Well No. 2 in SW NW of Sec. 19, T. 19SR. 36E, N. M. P. M., Monument Field, Lea County.Well is 660 feet south of the North line and 660 feet west of the East line of SW/4 of NW/4

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is Gypsy Oil Company Address Tulsa, Oklahoma.Drilling commenced 10-7-35 19\_\_\_\_ Drilling was completed 11-19-35 19\_\_\_\_Name of drilling contractor Clevenger & McQueen Address Fort Worth, Texas.Elevation above sea level at top of casing 3709 feet.The information given is to be kept confidential until ? 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 3800 to 4040 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ? to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13" OD	48	8	Lap.	264'	?			
9-5/8	36	8	Seam.	1346'	?			
7"	24	10	Seam.	3799'	?			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13"	264'	250	Halliburton		
12-1/4	9-5/8	1346'	550	"		
8-5/8	7"	3799'	500	"		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gal.	11-9-35	3985	
		60/40 Solution	2000 Gal.	11-17-35	4040	

Results of shooting or chemical treatment Prior to first treatment, no test was made, after treatment, swabbed 96 barrels in 24 hours, then drilled deeper and after second treatment well flowed 451 barrels of oil in 24 hours through 2" tubing.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 4040 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing November 12th., 19 35 first Production.The production of the first 24 hours was 451 barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %

emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30day of November, 19 35Tulsa, Oklahoma. Nov. 30, 1935

Place

Date

Name B. V. CulpPosition General SuperintendentRepresenting Gypsy Oil Company

Notary Public.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	95'		Surface rock
	206'		Sand
	270		Surface rock and sand
	288		Red Bed
	1200		Red Rock
	1255		Red rock and lime shells
	1347		Anhydrite
	2486		Salt
	2500		Anhydrite and broken salt
	2740		Anhydrite
	2780		Lime
	2850		Broken lime and anhydrite
	3884		Lime
	3843		Lime - hard
	4040		Lime