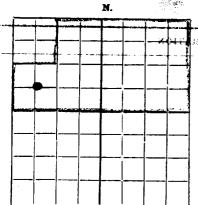
Santa Fe, Newskento



WELL RECORD

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Mail to Oil Concervation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions

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Position General Superintendent

Representing\_ Gypsv 011 Company

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