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## State of New Mexico E \_\_\_\_\_, Minerals and Natural Resources Departme:

DISTRICT II P.O. Drawer DD, Astoda, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Beans Rd., Astoc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Comparing Transporter of Confidence of Con	Operator							war	API No.			
DRANER D. MORUMENT. NEW MEXICO 88265    Change in Transporter of Change	AMERADA HESS CORPORA	TION		· · · · · · · · · · · · · · · · · · ·					3002	2505647		
Managed of Filing (Cheel proper bar)   Managed (Cheel propert)   Man		NELL MEN										
Change in Transporter of   Sept Case   EFFECTIVE 11-01-93.	Reserve for Filing & Check process Aug.)	NEW MEX.	1CO 88	8265		100 -		-				
Recompletion   OB   Dry OB   EFFECTIVE 11-01-93.			Chance in	Totalino	der of:		et (Please expl	ain)				
Change in Operator   Cantaghand On   Condenses	Recompletion					EI	FFECTIVE	11-01-9	3.			
Lase Name BLK 5 Wall No. Pool Name, Including Formation NORTH MONIMENT G/SA DIA 1 EUNITEE MONIMENT G/SA DIA 1 EVA		Casinghood						01 5	•			
IL DESCRIPTION OF WELL AND LEASE   Lises Name   BLK, 5   Well No.   Prool Name, Including Formation   NORTH MONUMENT G/SA   State, Federal or Fee   Last No.   NORTH MONUMENT G/SA   State, Federal or Fee   Last No.   NORTH Use and   660   Feet From The   EAST   Lises   Section   19   Towards   195   Reage   37E   NORTH Use and   660   Feet From The   EAST   Lises   Section   19   Towards   195   Reage   37E   NORTH Use and   660   Feet From The   EAST   Lises   Section   19   Towards   195   Reage   37E   NORTH Use and   660   Feet From The   EAST   Lises   Section   19   Towards   1	If change of operator give name and address of previous operator							—- <del></del>	······			
Lass Name   BLK. 5   Wall No.   Post Private   Lass No.   Lass No.   Post Private   Lass No.   Lass No.   Post Private   Lass No.   Post Private   Lass   Post	•	ANDIEA	CE		<del></del>			<del></del>		<del></del>		
NORTH   Constitution   Constitutio								1 75.7				
Unit Later	NODELL MONTHS TO THE TANK						A2\S	1 .	1		ease No.	
Section 19 Township 195 Range 37E NMPM. LEA County  III. DFSIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorities Transporter of Oil Proceedings of Control Process of County of Count	Location						27 071	1		=_1	<del></del>	
Section   19   Township   19S   Range   37E   NMPM   LEA   County	Unit LetterA	_ :660	)	Feet Pro	on The _	NORTH Lin	e and66	<u>0</u> F	et From The	EAST	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorised Transporter of OI	Section 19 Townshi	i <b>o</b> 199	;	Ranes	37F		A CTA C	-				
Name of Authoritad Transporter of Comprision  WARREN PETROLEUM COMPANY  WARREN PETROLEUM COMPANY  Was all produced of Highdo,  Ubit Sec. Twp. Re. Is gas actually consected?  When the company of the form any other lease or pool, give commissing order number:  V. COMPLETION DATA  Designate Type of Completion - Oxio  Diss Compt. Rendy to Producing Formation  Total Desph  Diss Compt. Rendy to Producing Formation  Total Desph  P. J. BOX 4066, HOUSTON, TXX 77210-4666  P. J. BOX 1589, TULSA, OK 74102  When the approved copy of this form is to be seen of pool, give commissing order number:  V. COMPLETION DATA  Designate Type of Completion - Oxio  Diss Compt. Rendy to Prod.  Total Desph  P. J. D.  Total Desph  P. J. D.  P. J. D.  Diss Compt. Rendy to Prod.  Total Desph  P. J. D.  Total Desph  P. J. D.  P. J. D.  P. J. D.  P. J. D.  Tubing Desph  P. J. D.  P. J. D.  Tubing Desph  P. J. D.  Tubing Desph  Petronsicos  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Tubing Pressure  SIL WELL  (For mouri be after recovery of tool volume of load oil and must be equal to or acceed top allowable for this depth or be for full 26 hours)  The First New Oil Rus To Task  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Under Total - NICTIO  Date Of Test  Tubing Pressure (Stut-in)  Casing Pressure (Stut-in)  Casing Pressure (Stut-in)  Date Approved  NOV 1 8 1993  By QRIGINAL SIGNED 2V JERRY SEXTON  Title  Title  Title  Title									<del></del>			
Name of Authoritad Transporter of Comprision  WARREN PETROLEUM COMPANY  WARREN PETROLEUM COMPANY  Was all produced of Highdo,  Ubit Sec. Twp. Re. Is gas actually consected?  When the company of the form any other lease or pool, give commissing order number:  V. COMPLETION DATA  Designate Type of Completion - Oxio  Diss Compt. Rendy to Producing Formation  Total Desph  Diss Compt. Rendy to Producing Formation  Total Desph  P. J. BOX 4066, HOUSTON, TXX 77210-4666  P. J. BOX 1589, TULSA, OK 74102  When the approved copy of this form is to be seen of pool, give commissing order number:  V. COMPLETION DATA  Designate Type of Completion - Oxio  Diss Compt. Rendy to Prod.  Total Desph  P. J. D.  Total Desph  P. J. D.  P. J. D.  Diss Compt. Rendy to Prod.  Total Desph  P. J. D.  Total Desph  P. J. D.  P. J. D.  P. J. D.  P. J. D.  Tubing Desph  P. J. D.  P. J. D.  Tubing Desph  P. J. D.  Tubing Desph  Petronsicos  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Tubing Pressure  SIL WELL  (For mouri be after recovery of tool volume of load oil and must be equal to or acceed top allowable for this depth or be for full 26 hours)  The First New Oil Rus To Task  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Under Total - NICTIO  Date Of Test  Tubing Pressure (Stut-in)  Casing Pressure (Stut-in)  Casing Pressure (Stut-in)  Date Approved  NOV 1 8 1993  By QRIGINAL SIGNED 2V JERRY SEXTON  Title  Title  Title  Title	<b>W. DESIGNATION OF TRAN</b>	SPORTE	PEQU	LAN	NATU	RAL GAS		_				
Name of Authorized Transporter of Casinghead Oas  WARREN PETROLEUM COMPANY  # will produce oil or liquide, produces oil or liquide, producing Method (prior, pump, gas iff, stc.)  Long Froducing Method (prior, back pr.)  Long Freduces (Sinui-In)  Long Freduces (Sinui-In	FOTT OIL DIDELINE COL	MD (XX)	Effective	Ve 4	<del>Jeli</del> ne Li	Address (Gi	e address to w	hich approved	copy of this fo	rm is to be se	nt)	
WARREN PETROLEUM COMPANY  # will produced for Verydie,   Unix   Sec.   Typ.   Rec.   Is par setually connected?   When ?    # will produced for Verydie,   Unix   Sec.   Typ.   Rec.   Is par setually connected?   When ?    ## What Production is conveningled with that from any other lease or pood, give commingling order number:  ## Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Spodded   Date Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Spodded   Date Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Spodded   Date Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Spodded   Date Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Completion - (X)   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Reav   Diff Reav    ## Date Completion - (X)   Diff Reav   Deepth   Plug Back   Same Reav   Diff Reav    ## Date Completion - (X)   Diff Reav   Deepth   Deepth   Plug Back   Same Reav   Diff Reav    ## Date Completion - (X)   Diff Reav   Deepth   Deepth   Deepth   Deepth   Deepth   Deepth   Deepth   Deepth    ## Date Cas Well   Deepth   De	Name of Authorized Transporter of Casin	shead Gas				P.U. BU	X 4666,	HOUSTON	, TEXAS	77210-4	666	
at wall produced oil or liquids.    Wall   Sec   Trup   Rec     A   19   195   37E     This production is communicated with that from any other lease or pool, give commingling order number:	WARREN PETROLEUM COM		لکا	u. D., (	~ <b>.</b>	P.O. BO	X 1589.	nich approved TIII SA . (	i <b>copy of this fo</b> IK 74100	orm is to be se	nt)	
If this production is comminged with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Diss Specified  Diss Compl. Ready to Prod.  Diss Specified  Diss Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Shoe  Depth Casing Shoe  Depth Casing Shoe  Depth Casing Shoe  Depth Set Sacks CEMENT  Producing Method (Flow, pump, gar life, sec.)  Producing Method (Flow, pump, gar life, sec.)  Producing Method (Flow, pump, gar life, sec.)  Tubing Pressure  United Name Compiler with the first necessary of tool volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;  Producing Method (Flow, pump, gar life, sec.)  Tubing Pressure  Choke Size  Choke Size  Oil Bile. Condensate/AbJCF  Cristing Oil Contestur  United Name Compiler to the best of my havening and bester  In use and complete, to the best of my havenings and bester  Tube of Test Size Size Size Size Size Size Size Size	If wall produces oil or liquids,	Unit		Twp.	Rge.					-		
Designate Type of Completion - (X)  Due Sputded  Due Compl. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oli/Gis Pay  Tubing Depth  Profosions  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Get must be after recovery of total volume of load oil and must be equal to or accred top allowable for the depth or be for full 24 hours.)  Producing Method (Flow, pump, gar lift, etc.)  Long for of Test  Tubing Pressure  Casing Pressure  Choke Size  Uctual Prod. Test - MCF/D  Leigh of Test  Sacks CEMENT  Producing Method (Flow, pump, gar lift, etc.)  Casing Pressure  Choke Size  Uctual Prod. Test - MCF/D  Leigh of Test  Sacks CEMENT  Producing Method (Flow, pump, gar lift, etc.)  Casing Pressure  Choke Size  Oil - Bbis.  Water - Bbis.  Casing Pressure (Shui-in)  Choke Size  Oil CONSERVATION DIVISION  Date Approved  NOV 1 8 1933  ByORIGINAL SIGNED DV JERRY SEXTON				198	1 37E	ł		.	•			
Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Doepen Plug Back Same Rea'v Diff Res'v Dise Spudded  Date Completion - (X)  Name of Producing Formation  Total Depth  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Total Depth SET  SACKS CEMENT  Casing Pressure (Shout in)  Total Depth SET  SACKS CEMENT  Casing Pressure (Shout in)  Casing Pressure (Shout in)  Casing Pressure (Shout in)  Casing Pressure (Shout in)  Choke Size  Oil Conservator  Date Approved  NOV 1 8 1933  By Original Signed Revive Diff Res'v  Diff Res'v  Depth Set  Title  Title  Title  Title  Title  Title  Title  Title	IV. COMPLETION DATA	from any othe	r lease or p	ool, give	comming	ing order aum	ber:					
Date Specified Type to Completion - (X)  Date Specified Date Completion - (X)  Date Specified Date Specified Date Completion - (X)  Date Completions Date Completion - (X)  Name of Producing Formation - Total Depth			Oil Well	G	as Well	New Well	Workover	Danner	Dive Best	C D	622	
Elevations (DF, RRB, RT, GR, stc.)  Name of Producing Formation  Top Ol/Get Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE Office must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Angth of Test  Date of Test  Tubing Press re  Casing Pressure  Choke Size  Condensate/MolCF  Gravity of Condensate  Legal Frod. Test - MCF/D  Length of Test  Bills. Condensate/MolCF  Gravity of Condensate  Legal Frod. Test - MCF/D  Length of Test  Bills. Condensate/MolCF  Casing Pressure (Shut-in)  Choke Size  Cl. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby coulfy that the rules and regulations of the OR Conservation Division have been complied with and that the information gives above to true and complete, to the best of my knowledge and belief.  Date Approved  NOV 1 8 1903  By Original Signed To Upler Size Title  Title  Title  Title		· · ·	İ	_ <u>i_</u>		İ	]	l pæber	Fring Back	Pattie Kera	Pitt Res'v	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Rus To Tank  Date of Test  Tubing Press re  Casing Pressure  Choke Size  Choke Size  Choke Size  LODERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete, to the heat of my knowledge and belief.  Date Approved  NOV 1 8 1933  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title	Data Sparage	. Ready to	Prod.		Total Depth			P.B.T.D.				
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TETERY  LETT DATA AND REQUEST FOR ALLOWABLE  TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  CASING & TUBING SIZE  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice Size  Choice	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cas	Pay					
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  SACKS CEMENT									twoing Depth			
CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  J. TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  If set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, stc.)  Aregen of Test  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  DEPTH SET  SACKS CEMENT  Producing Method (Flow, pump, gas lift, stc.)  Casing Pressure  Choke Size   renorationa					·			Depth Casing	Shoe	<del> </del>		
CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  J. TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  If set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, stc.)  Aregen of Test  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  DEPTH SET  SACKS CEMENT  Producing Method (Flow, pump, gas lift, stc.)  Casing Pressure  Choke Size	777	innia d	O . OD.			·						
TERRY HARVEY STAFF ASSISTANT  TIBEST DATA AND REQUEST FOR ALLOWABLE  Depth SET  SACKS CEMENT  CASING Method (Flow, purp., gas ligh, stc.)  Casing Pressure  Casing Pressure  Choke Size  Cravity of Credensite  Casing Pressure  Choke Size  Cravity of Credensite  Casing Pressure  Choke Size  Cravity of Credensite  Contract of Contract of Contract of Contract of Contract of Contract of Contract of Contract of Contract of Contract of Contract of Contract of Contract	HOLE SIZE LUBING, CASING AND											
Date First New Oil Rus To Tank  Date of Test	100	DING SI	ZE	DEPTH SET			SACKS CEMENT					
Date First New Oil Rus To Tank  Date of Test				· <del></del>				<del> </del>	· · · · · · · · · · · · · · · · · · ·			
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Date First New Oil Rus To Tank  Date of Test   TEST DATA AND BECUE	T FOR AL	LAWA	RI E									
Around Prod. During Test  Casing Pressure  Casing Pressure  Choke Size  Choke	OIL WELL (Test must be efter to	tovery of total	LLUWAI	BLE Umdai	l and mile	<b>.</b>						
Lettual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas - MCF  Gravity of Condensate  Condensate/MMCF  Gravity of Condensate  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Chok	Date First New Oil Rus To Tank	Date of Test	- 101212 07	, 1000 00	end mildi	Producing Me	thod (Flow no	mable for this	depth or be fi	or full 24 hour	y.)	
Casing Pressure  Choke Size  C							alou (Fion, pu	rrip, gas tyt, it	ic.)			
GAS WELL  Internal Frod Test - MCF/D  Internal Frod Test -	Arngun of less	Tubing Press	Tubing Pressure			Casing Pressu	re		Choke Size		··	
GAS WELL  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Bibls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CL. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Date Approved  NOV 18 1933  By Original signed by Jerry Sexton  District I supervisor  Title  10-29-93 (505) 393-2144	Actual Prod. During Test	Oil - Bhie		·		917						
Internal Prod. Test - MCF/D  Length of Test  Bible. Condensate/MMCF  Gravity of Crendensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		Oll - Bols.				Amel - Holf			Gas- MCF			
Signature  TERRY HARVEY STAFF ASSISTANT  Printed Name  10-29-93  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  NOV 18 1903  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title	GAS WELL	f,	<del></del>			<del></del>			<u> </u>		]	
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Actual Prod. Test - MCF/D	Length of Te	<b>et</b> .			Bbla Conden	MANUE T		1 24			
I. OPERATOR CERTIFICATE OF COMPLIANCE  1 bereby certify that the rules and regulations of the O3 Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and bellef.  Signature  TERRY HARVEY STAFF ASSISTANT  Printed Name  Title  10-29-93 (505) 393-2144  Title					ĺ	Control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro			Gravity of Condensus			
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Date Approved NOV 18 1993  By ORIGINAL SIGNED BY JERRY SEXTON  District I SUPERVISOR  Title  10-29-93 (505) 393-2144  DIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Date Approved NOV 18 1993  Date Approved NOV 18 1993  Title  Title  Title  Title	esting Method (pitot, back pr.)	Tubing Press	ubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Date Approved NOV 18 1993  By ORIGINAL SIGNED BY JERRY SEXTON  District I SUPERVISOR  Title  10-29-93 (505) 393-2144  DIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Date Approved NOV 18 1993  Date Approved NOV 18 1993  Title  Title  Title  Title	T CORD LOCAL	<u> </u>										
Signature  TERRY L. HARVEY STAFF ASSISTANT  Printed Name  10-29-93  (505) 393-2144  Date Approved  NOV 18 1993  Title  Title  Title  Title	L OPERATOR CERTIFICA	ATE OF (	COMPL	LAN(	E				L			
Signature TERRY + HARVEY STAFF ASSISTANT Printed Name 10-29-93 (505) 393-2144  Date Approved NOV 18 1993  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title Title	PLAINING BRAS DOCK COLUMN AND BUILD BUY N	had the inform		tice		(	IL CON	SERV	TION [	DIVISIO	N	
Signature TERRY + HARVEY STAFF ASSISTANT Printed Name 10-29-93 (505) 393-2144  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title	is true and complete to the best of my in	nowledge and	beljef.	SOOA6	l		_		101/4/0	40.00		
TERRY L. HARVEY STAFF ASSISTANT Printed Name  10-29-93  (505) 393-2144  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title		0 . 1				Date	Approved	<u> </u>	AUA T 9	1993		
TERRY L. HARVEY STAFF ASSISTANT Printed Name  10-29-93  (505) 393-2144  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title	J. very X	7/	our	411		_						
Title DISTRICT I SUPERVISOR  10-29-93 (505) 393-2144  Title Title		STACE		7	_	THE WILLIAM STATES						
10-29-93 (505) 393-2144 Ittle	Printed Name		T				Dis	STRICT I SI	JPERVISOR.			
Totephone No.		(505)	393-2	144		i itie_	<del></del>			·		
			Teleph	ione No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.