at 5 Copies opriste District Office

State of New Mexico Enc ..., Minerals and Natural Resources Department

DISTRICT II P.O. Drewer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		O TRAN	ISPO	AT OIL	AND NAT	URAL GA		NI ST			
Operator AMERADA HESS CORPORATION						Well API No. 3002505650					
Address		0 000					1 500	<u> </u>			
DRAWER D, MONUMENT, NE Reason(s) for Filing (Check proper box)	W MEXIC	0 8826	<u> </u>		X Othe	(Please expla	in) NFW W/	TEREL OO	D UNIT F	FEECTIVE	
New Well	Oil	Change in T	inasporte Dry Gas	r of:	1/01		DER NO.	R-9494.	CHANGI	E LEASE	
Change in Operator	Casinghood		Condense	• 🗆		4 110. 1	N. LAND	017102	π 1.		
change of operator give name PHI	LLIPS P	ETROLEU	JM COI	1PANY,	4001 PE	NBROOK.	ODESSA.	TX. 79	762		
L DESCRIPTION OF WELL					G/SA &	QUEEN		., 			
Lesse Name BLK. 5 NORTH MONUMENT G/SA UN		Well No. Pool Name, Including							f Lease Ro. Federal or Fee B-3657		
Location Unit LetterK	. 19	801	Feet Proc	The S	OUTH Line	and 198	<u>0</u>	et From The .	WEST	Line	
Section 19 Township) <u>.</u>	19S ı	Range	37E	, NA	(РМ,			LEA	County	
II. DESIGNATION OF TRAN				NATU							
Name of Authorized Treesporter of Oil SHELL PIPELINE CORPORA		or Condens				oddress to wh OX 2648.		• • • •		nt)	
Name of Authorized Transporter of Casinghead Gas Or Dry Gas						address to wi				nt)	
WARREN PETROLEUM COMPA If well produces oil or liquids,		Sec.	Twp.	Rge.	P.O. BOX 1589. TU			LSA, OK. 74102			
ive location of tanks.	l det	3 6 2.		N. Gra.	is has account	COMMECUES /	Witem	· · · · · · · · · · · · · · · · · · ·			
this production is commissed with that in V. COMPLETION DATA	rom any othe	er lease or pe	ool, give	commingli	ng order sumi)ef:					
Designate Type of Completion	- 00	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	Ţ	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		

· · · · · · · · · · · · · · · · · · ·	 					·					
V. TEST DATA AND REQUES				• • • • • • • • • • • • • • • • • • • •	L			.1			
OIL WELL (Test must be after r Date First New Oil Rus To Task	Date of Te		of load oi	l and must		exceed top all ethod (Flow, p			for full 24 hou	es.)	
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>		-		<u> </u>	<u> </u>	····			merima e e e e e e e e e e e e e e e e e e e	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate		
Festing Method (pitot; back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CF.	\r			1			
I hereby certify that the rules and regul Division have been compiled with and	ations of the	Oil Conserv	miles.				NSERV			NC	
is true and complete to the best of my	mowledge a	od belief.			Date	Approve	ed	JAN	0 9 '92		
Signature ROBERT L. WILLIAMS,	IR IIN	I NSUPE	DINTE	NDENT	By_			BY JESRY		···	
Pristed Name 1/06/92			Title	MUENI	Title		STRICT I S	UPPRIVISO:	3		
Dete			phone No	 							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.