

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05652 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2052-3
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 5
8. Well No. 14
9. Pool name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 19 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Delayed report - Casing test.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-14 thru 1-16-92

MIRU X-Pert Well Svc. pulling unit & TOH w/rods & pump plunger. Removed wellhead, installed BOP & TOH w/tbg. & pump barrel. TIH w/7" Arrow 32A tension pkr. & set at 3711'. Rowland Trk. loaded csg.-tubing annulus w/35 bbls. fresh water & attempted to press. test csg. to 500# w/no success. Found 2-7/8" BOP rams leaking. Re-pressured csg.-tbg. annulus to 580# & had 25# loss in 30 min. Chart attached. Released pkr. & loaded tbg. w/fresh water & press. tested tbg. to 3000#. Held OK. TOH w/pkr. TIH w/2-1/2" x 20' pump barrel & 7" TAC on 2-7/8" tbg. Removed BOP & set TAC at 3770' w/tbg. set OE at 3852'. TIH w/2-1/4" x 4' pump plunger on rods. RDPU, cleaned location & resumed prod. well.

Test of 1-21-92: Prod. 78 b.o., 161 b.w., & 32 MCFGPD in 24 Hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

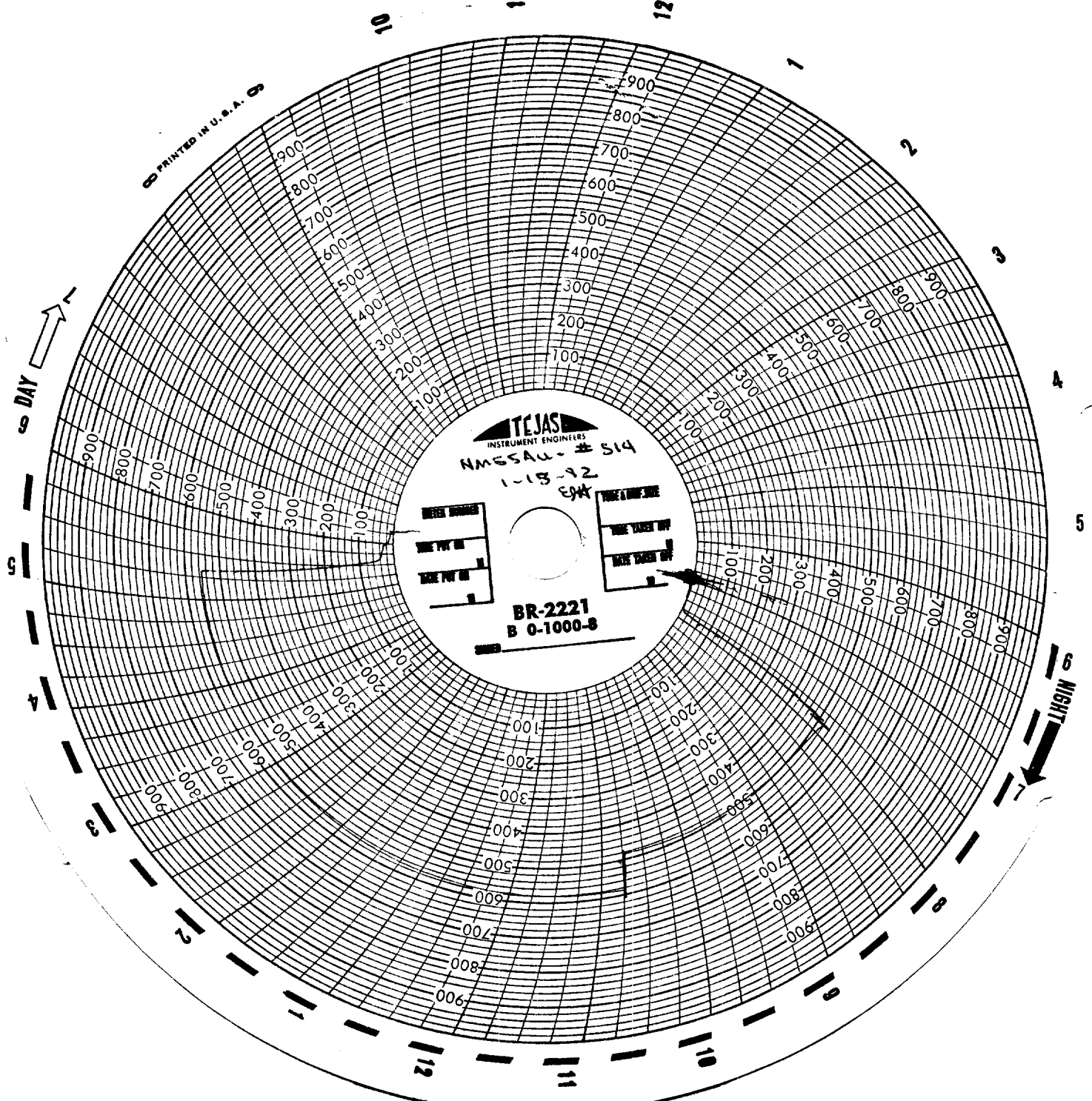
SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 2-12-93
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE FEB 17 1993
CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

DAY

NIGHT



Texas State 6 #1

NMG/SAU #514

1-15-92

Stewart Harvey

Eric Haas

RECEIVED
FEB 16 1992
CIVIL SERVICE