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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "G"		Well No. 2	Unit Letter M	Section 19	Township 19-S	Range 37-E	
Date Work Performed October 30, 1964		Pool Monument			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following work has been completed on subject well as approved on Form C-102, New Mexico Oil Conservation Commission, dated July 28, 1964.

1. Pulled rods and tubing, found hole in tubing at 3558'. Replaced bad tubing with eight joints of plastic coated tubing, and six joints of glass coated tubing.
2. Replace pump equipment, test well, return well to production.

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3660'	T D 4004'	P B T D Open Hole	Producing Interval 3880' to 4004'	Completion Date Jan. 29, 1955
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Tubing Diameter 2 3/8"	Tubing Depth 3885'	Oil String Diameter 4 1/2"	Oil String Depth 3880'
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Perforated Interval(s) NONE - Open Hole
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Open Hole Interval 3880' to 4004'	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-1-64	22	9	2	420	- -
After Workover	10-30-64	15	10	2	693	- -

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name H. D. Raymond
Title Assistant District Superintendent	Position Assistant District Superintendent
Date 10-30-64	Company TEXACO Inc.