

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-183
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05657 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1131-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

7. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA UNIT
BLK. 6

2. Name of Operator
AMERADA HESS CORPORATION

8. Well No.
2

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

4. Well Location
 Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line
 Section 20 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: CASING TEST. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-27-93 Through 02-09-93
 01-27-93: MIRU pulling unit & TOH with rods & pump. Removed 9-5/8" Hinderlitter tubinghead packing and slip assembly and installed a 9-5/8" adapter flange and a 6" 900 manual BOP & TOH w/tbg.
 01-28-93: TIH with a 5-7/8" drill bit. Tagged at 4,004' and TOH w/bit. TIH with a 6-5/8" Elder Lok-Set Retrievable Bridge plug set at 3,800'. Circulated hole clean with 150 bbls. fresh water & pressure tested casing from 0' to 3,800'. Pressure increased from 520 psi to 570 psi in 30 mins., due to temperature increase of fluid pumped. Dropped SV, pressure tested tbg. to 2,000 psi for 5 mins. Pressure tested casing from 0' to 3,800'. Pressure remained at 500 psi for 30 mins. Checked surface-intermediate casing annulus and found no pressure or flow. Released RBP at 3,800' and TOH with 6-5/8" RBP.
 01-31-93: Rigged up Schlumberger and RIH with 1-3/8" O.D. tool string consisting of a
 (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE SUPRV. ADM. SVCS. DATE 04-12-93
 TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JESSEY SEXTON
 DISTRICT I SUPERVISOR

APR 15 1993

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

caliper, GR and CCL. Found casing shoe at 3,842' and TD at 3,996'. Logged with caliper tool from 3,993' to 3,842' and GR-CCL tools from 3,993' to 2,960'. RIH with caliper-LDT-CNL-GR-CCL tools and logged from 3,993' to 2,961'.

02-01-93: TIH with a 6-5/8" model "R" packer set at 3,712'. Rigged up Cardinal Surveys. RIH with a 1-3/8" O.D. collar locator, injector and detector. Ran tracer survey across openhole interval. POH with tool string and rigged down Cardinal Surveys. Released packer and TIH with 3 jts. 2-7/8" tbg. Reset packer at 3,806'. Loaded casing-tubing annulus and pressured to 500 psi. Dropped SV, pressure tested tbg. to 2,000 psi and retrieved SV.

02-02-93: Rigged up Serfco and pressured casing-tubing annulus to 500 psi. Pumped 8,000 gals. 15% NE-FE DI HCL acid, using 1000# rock salt in 50 lb. gelled brine water as a diverting agent.

02-03-93: Swabbed well.

02-04-94: Released packer and TOH with 6-5/8" Model 'R' packer. Found 6-5/8" casing between 11" nominal casinghead and 6-5/8" casing collar was loose. TIH with a 6-5/8" Elder Lok-Set Retrievable Bridge Plug, retrieving tool and SN on 32 jts. 2-7/8" tbg. Set RBP at 1,001', pulled retrieving tool to 995' and circulated casing-tubing annulus with 50 bbls. fresh water. TOH with 32 jts. 2-7/8" tbg., SN and retrieving tool. Dumped 4 sks. sand down casing, for a top of sand at 981'. Removed 6" 900 manual BOP. Attempted to remove 6" 900 flange x 9-5/8" thread adapter from 9-5/8" Hinderliter tubinghead and 6-5/8" casing parted above 11" nominal casinghead. Cleaned cellar from 6' below ground level to 8' below ground level to expose surface casing collar.

02-07-93: K&S sandblasted casing hardware and cellar walls. Broke out casing outlet connections on intermediate-production casing annulus and found cement circulated to surface. TIH with a 6-5/8" releasing spear and grapple, crossover sub and a 2-7/8" x 10' vanadium pup joint. Speared 6-5/8" casing and pulled 5 pts. to engage grapple. Split 11" nominal casinghead and cut off casinghead above 8-5/8" collar. Cut off 6-5/8" slip bowl and removed slips. Chipped out cement to top of 8-5/8" casing collar.

02-08-93: Released spear and TOH with 2-7/8" x 10' vanadium pup joint, crossover sub and a 6-5/8" releasing spear. Welded a 33" piece of 9-5/8" 36# casing, slip x 8rd pin, inside a National 9-5/8" slip x 11" 3000 casinghead flange. Made both interior and exterior welds and tested welds to 500 psi. Welded a 9-5/8" slip x 9-5/8" 8rd collar on 8-5/8" intermediate casing collar. Welded a 6-5/8" slip x 7" 8rd collar on 6-5/8" casing stub. Installed 11" 3,000 casinghead flange with 9-5/8" casing stub over 6-5/8" casing stub and madeup inside 9-5/8" casing collar. Installed a 34" piece of 7" 23# casing, slip x 8rd pin, inside 7" casing collar. Installed mechanical slips and packing. Installed a National 11" 3000 x 7-1/16" 3000 tubinghead spool on casinghead. Tested packing to 2,500 psi. Installed 6" 900 manual BOP and TIH with retrieving tool. Reverse circulated sand from 985' to 1,001'. Released RBP at 1,001' and TOH with 6-5/8" Lok-Set RBP.

02-09-93: TIH with 6-5/8" Baker tubing anchor catcher, with 45,000# shear pins and 2-7/8" tbg. Removed BOP and installed 7-1/16" 3,000 tubinghead flange, wraparound and slip assembly. Set TAC at 3,800', with 14,000# tension and set SN at 3,991'. TIH with a 2-1/2" x 1-1/2" x 10' pump and rods. Loaded tubing with fresh water and checked pump action. Rig down pulling unit, cleaned location & resumed prod. well.

Test of 03-02-93: Prod. 4 BO, 15 BW, & 100 MCFGPD in 24 hours.

