

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

	•		age in 1	il to Oil Conser at not more that the Rules and I	n twenty da Regulations	ys after co of the Co	mpletion mmission.	of well. F	ollow instruction	ns
LOCA	AREA 640 AC	RES RECTLY	p¥	following it wit	h (?). SU	BMIT IN 1	riplic.	ATE.		
	_	un Carpor	eston.	<u> </u>			S			
	Co	ompany or Op		1 11	n in	of s	Sec 20	Lease	, T 19	
R. 37	, N. N	и. р. м., МС	Parett.	• % • 299 • .	_Field,			· · · · · · · · · · · · · · · · · · ·		County.
,			~ *	e and 1000					0 - 19 -	37
				or populio						
Drilling	commenced_	Morresbe	r 18,	19 56	. Drillin	g was co	mpleted	Ded	enber Al.	19.86
				illing Co.		,	Addres s	Tulm,	Oklahope	
	*	*		8671'				; ;		
The infor	mation given	n is to be ke	pt confiden	tial until					19	
No 1 fro	SQ7	9*	4000	OIL SAND					to	
No. '2, fro									to	
No. 3, fro						en de la companya de			to	
			17/	APORTANT V	VATER S.	ANDS				
Include d	lata on rate			evation to wh						
	rom			_to		* ,	fee	t	-	
				_to						
		· · · · · · · · · · · · · · · · · · ·								
No. 4, fa	rom			_to	nncont		fee	τ		
					RECORI					
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & F	M	FROM	FORATED TO	PURPOSE
123"	40#	8-Thd.	Lawald	182'6"	Terms	Put ter	- 1	· · · · · · · · · · · · · · · · · · ·		
6 5/8°	32# 80#	8-734. 10-7h4.	Smls.	2669*10*	Balcer	Bakhlu Pakhlu				
										<u> </u>
				i						
			MUD	DING AND C	EMENTIN	G RECO	RD			
SIZE OF HOLE	SIZE OF CASING W	HERE SET	NO. SACK OF CEMEN	S METH	OD USED	MI	D GRAV	ı/P v	AMOUNT OF I	MUD HSWD
1758	181-	1981		·					AMOUNT OF I	
11" E	5/8"	25651	800	Hallibus Hallibus						
7 7/8"	6 5/8"	3838*	100	Hellihur	rica					
	· · · · · · · · · · · · · · · · · · ·			PLUGS AND	ADAPTI	ers	(
Heaving	plug-Mate	rial		Length_				Depth Se	et	
Adapters	Material_		···	Size						
		Ri	ECORD OF	SHOOTING	OR CHEM	IICAL TI	REATM	ENT	-	
SIZE	SHELL U		PLOSIVE OF		TY I	ATE		TH SHOT REATED	DEPTH CLE	ANED OUT
L- 2000	callon 1	rentment	of Down	ll XX neid	12/2	0/36		·		
	77	1		11 X moid						
				***			<u> </u>			
Results of	of shooting o	r chemical t	reatment S	ee informs	t ion or	back.				
	······································									
			DECORD (of drill-sti	DW AND	:	m macros		:	
If drill-st	tem or other			ion surveys w				separate	sheet and att	ach hereto
		-			S USED			~ ~ P	sicor una uçu	aci nereto.
Rotary to	ools were us	sed from	f	eet to		t, and fr	om	f	eet to	feet
				eet to		•				
					CCTION					
			•	,1 56						
			_	198						
				% sedin						
						asoline p	er 1,000	cu. ft. of	gas	
Rock pre	essure, lbs. p	er sq. in		Temo						
A Class	agget:				LOYEES	· •	\!a			**
				, Drille						
				TION RECOR				· · · · · · · · · · · · · · · · · · ·		, Driller
I hereby	swear or af	firm that th		ion given her				orrect rec	ord of the w	ell and all
				rom available					4	****
~	d and amount	to before m	a this	29	i Carriera	· War	Marri -		- Hannamhan	-06 3 A#

Representing

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
<u> </u>	À	Marie Carlo	
	4 3 7 3		
18	188	170	Shells, send, and red bed. Set 196 of 12 h cag.
188	209	21	Red beds.
209	705	496	Hed bed and shells.
705	1954	649	Hed rocks
1354	1365	ii ii	anhydrise and red rook. Top of enhydrite, - 1554.
1365	1360	15 - 44	Ambydrate and gyp.
1390 14 6 2	1462	88	Anhydrite.
1937	1937 808 7	475 150	Anhydrite shells and salt.
2087	2257	150	Salt, potesh, and anhydrite abolis.
2007 2237	2335	98	Salt, potest and anhydrite shalls.
2335	2484	149	Salt and shalls. Base of salt 3484).
8484	282	336	Ambydrite. Set 8 5/8" esg. at 2565' w/ 500 macks.
2000	2870	50	Amin's and limit Top of nonment lime 2870
88701	2891	21	Anhwhite and gyp.
2891	2981	90	Brown lime and subydrite.
2081	3068	87	Lime and enhydrite.
306 8	3583	4.55	Lime. Show of gas at 3800.
3593	3542	19	Gray line.
3542	4000*	463	Lime. Set 6 5/8" esg. at 3880 w/ 100 sects.
		1. The state of th	Top of pay 3879.
12/19/36			
•	Total depth.	Dine. Set	3989 of So upact tubing. Swabbed 1/2 barrel of
fluid po	1		
12/20/36			

Acidized w/ 2000 gallons of Dowell XX acid. Acid went in under Minimum of 1200% of tubing and 1500% on easing. Maximum of 1500% on both tubing and easing. Set 6 hours. Swabbed well 5 times and it started flowing. Flowed 288 barrels oil in 10 hours. At last f test well flowed 11 barrels per hour. With gas wolume of 250,000. and a ratio of 1000.

Acidized w/ 3000 gallons of Bowell XX acid. Acid went in under vacuum. Filled hole w/ 206 barrels oil before acid treatment and it all went in under Vacuum. Flushed with a total of 60 harrels oil. Set 6 hours. Seabled in and flowed 34 barrels oil per hour for 8 hours. With gas volume of \$20,000. Gas oil ratio of 903.