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State of New Mexico Er Ty, Minerals and Natural Resources Departmen

DISTRICT & P.O. Drawer DD, Adeela, PM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos RA., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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AMERADA HESS CORPORAT	ION			**************************************		300250)5658		
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DESCRIPTION OF WELL AND LE Name BLK. 6		Well No. Pool Name, Including		p /C-/-98	Kind of I	Kind of Lease		Lease No.	
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ation	····		2011102_11	OHOHEM! G/O/M		<u>.</u>			
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20	100	.	- 275			۸		_	
Section 20 Township	199	2	Range 3/E	, NMPM,	LE	Α		County	
DESIGNATION OF TRANS	PORTER	OF OI	L AND NATU	RAL GAS					
e of Authorized Transporter of Oil	1 /1 /	r Condens		Address (Give address to whi	ch approved co	py of this form	u to be ser	ป)	
EOTT OIL PIPELINE COM	PANY CA	2474	<u> </u>	P.O. BOX 4666, F					
ne of Authorized Transporter of Casingh			or Dry Gas	Address (Give address to whi			is to be se	4)	
WARREN PETROLE JM COMP.		ec.	Twp. Rec.	P.O. BOX 1589, 7	When 7	/4102	·		
location of teaks.	16 13	20	19S 37E	is get sensely confected?	1 4188				
is production is commingled with that fr	om any other	lease or p		ling order number:					
COMPLETION DATA		····		~					
Designate Type of Completion -	(X)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res's	
• Spudded	Date Compt.	Ready to	Prod.	Total Depth	·	P.B.T.D.		<u> </u>	
rations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fo	mutica	Top Oil/Cas Pay		Tubing Depth			
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	71	IRING	CASING AND	CEMENTING RECOR	<u>n</u> 1				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.