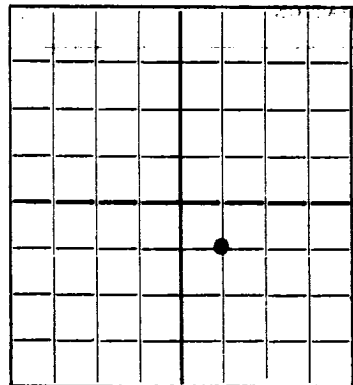


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

RECEIVED
APR 5 1957

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Gulf Oil Corporation Company or Operator **F. W. Kutter** Lease No. **20**

Well No. **2** in **NW SE** of Sec. **20**, T. **19 N**, R. **37 E**, N. M. P. M., **Monument** Field, **Lea** County.

Well is **660** feet south of the North line and **660** feet west of the East line of **NW SE**.

If State land the oil and gas lease is No. **B-246** Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is **Gulf Oil Corporation**, Address **Tulsa, Okla.**

Drilling commenced **12-14-56** 19____ Drilling was completed **2-24-57** 19____

Name of drilling contractor **Loffland Brothers**, Address **Tulsa, Okla.**

Elevation above sea level at top of casing **5675'** feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **5675'** to **4002'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15"	40	8	Lapweld	289'				
9-5/8"	36	8	Seamless	1591'				
7"	24	10	Lapweld	5774'				
5-1/2"	17	10	"	5759'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	15"	289'	275	Halliburton		
12-1/4"	9-5/8"	1591'	275	"		
8-5/8"	7"	5774'	260	"		
6-5/4"	5-1/2"	5759'	25	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric Acid	1,000	2-12-57		
		"	2,000	2-24-57		

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **4002'** feet, and from _____ feet to _____ feet

Cable toops were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **March 1st** 19 **57**

The production of the first 24 hours was **60** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **5th** day of **March**, 19 **57**

Notary Public

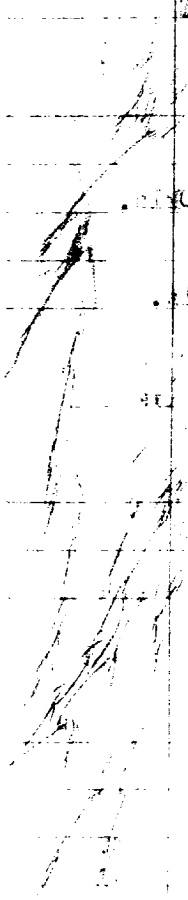
Tulsa, Oklahoma **5-31-57**
Name **D. J. Anderson**
Position **General Superintendent**
Representing **Gulf Oil Corporation**
Company or Operator.

My Commission expires **March 16, 1960** Address **Tulsa, Oklahoma**

FORMATION RECORD

21804 20 AREA
LITCORROD MINO STAGOO

FROM	TO	THICKNESS IN FEET	FORMATION
0'	250'		Galechi & surface sand
	587		Red bed
	1013		Red bed & shells
	1219		Shells & red bed
	1509		Shale & anhydrite
	1575		Red bed & shells
	1466		Anhydrite
	1475		Shale
	1495		Broken anhydrite
	1550		Salt & shells
	1982		Salt & anhydrite
	2192		Salt & shells
	2267		Salt & anhydrite
	2460		Salt & shells
	2470		Salt
	2565		Anhydrite, broken
	2766		Anhydrite
	2810		Lime & anhydrite
	2980		Broken anhydrite & lime
	4002		Lime
			TOPS
			Anhydrite 1570'
			Brown lime 2790'
			Pay 3966'



FORMATION	THICKNESS	FROM	TO
Red bed	587	0	587
Red bed & shells	426	587	1013
Shells & red bed	196	1013	1219
Shale & anhydrite	350	1219	1569
Red bed & shells	114	1569	1683
Anhydrite	9	1683	1692
Shale	8	1692	1700
Broken anhydrite	105	1700	1805
Salt & shells	412	1805	2217
Salt & anhydrite	177	2217	2394
Salt & shells	187	2394	2581
Salt	11	2581	2592
Anhydrite, broken	115	2592	2707
Anhydrite	156	2707	2863
Lime & anhydrite	44	2863	2907
Broken anhydrite & lime	117	2907	3024
Lime	178	3024	3202

23-21-5 1000' also circled - copy
1000'